# LLNL Livermore Site Fourth Quarter 2012 Self-Monitoring Report

This quarterly report presents the fourth quarter 2012 self-monitoring data for the ground water and soil vapor treatment facilities at the Lawrence Livermore National Laboratory (LLNL) Livermore Site. The volumes of ground water and soil vapor treated, and volatile organic compound (VOC) mass removed during the fourth quarter of 2012 are presented in Tables 1 and 2, respectively. An historical summary of VOC volume and mass removed are presented in Tables 3 and 4, respectively.

Attachment A presents results of ground water treatment facility and extraction well (ground water and soil vapor) VOC, and chromium analyses (Tables A-1 through A-4). During the fourth quarter of 2012, all effluent sample analytical results were within acceptable discharge limits.

Self-monitoring reports for all treatment facilities are presented in Attachment B. Monthly volumes of ground water extracted are shown in Attachment B; however, instantaneous flow rates are not shown for wells that are now only used for sampling and are not continuously pumped. The monthly volume shown for these wells is the quantity of water evacuated for sampling purposes.

A map showing Livermore Site treatment areas and treatment facility locations, and ground water elevation contour maps showing hydraulic capture zones for hydrostratigraphic units (HSUs) 1B, 2, 3A, 3B, 4, and 5, are presented in Attachment C. The contour maps for the individual HSUs are based on data collected during the fourth quarter of 2012.

This work performed under the auspices of the U.S. Department of Energy/National Nuclear Security Administration by Lawrence Livermore National Laboratory under Contract DE-AC52-07NA27344.

Table 1. Volumes of ground water and soil vapor extracted and treated at the Livermore Site, October through December 2012.

Treatment Area <sup>a</sup>	Month	Volume of ground water extracted (Kgal) <sup>b</sup>	Volume of vapor extracted (Kcf) <sup>b</sup>
TFA	October	9,699	-
	November	9,220	-
	December	4,363	-
TFB	October	2,738	-
	November	2,531	-
	December	1,582	-
TFC	October	3,882	-
	November	3,282	-
	December	3,271	-
TFD	October	6,860	0
	November	5,800	0
	December	5,470	1,142
TFE	October	1,824	1,935
	November	1,593	1,705
	December	1,606	1,550
TFG	October	490	· •
	November	484	-
	December	455	-
TFH	October	629	2,193
	November	709	1,969
	December	667	1,554
TOTAL		67,155	12,048

<sup>&</sup>lt;sup>a</sup> Totals include ground water and soil vapor extracted from the following facilities:

TFA area: TFA, TFA-E

TFB area: TFB

TFC area: TFC, TFC-E, TFC-SE

TFD area: TFD, TFD-E, TFD-HPD, TFD-S, TFD-SE, TFD-SS, TFD-W, VTFD-ETCS, VTFD-HS

TFE area: TFE-E, TFE-HS, TFE-NW, TFE-SE, TFE-SW, TFE-W, VTFE-ELM, VTFE-HS

TFG area: TFG-1, TFG-N

TFH area: TF406, TF406-NW, TF518-N, TF518-PZ, TF5475-1, TF5475-2, TF5475-3, VTF406-HS, VTF511, VTF518-PZ, VTF5475

TFF started operation in February 1993 for fuel hydrocarbon remediation. In August 1995, the regulatory agencies agreed that the vadose zone remediation was complete, and in October 1996 a No Further Action status was granted for the ground water.

<sup>&</sup>lt;sup>b</sup> Totals are derived from individual extraction wells shown in Attachment B.

<sup>&</sup>lt;sup>c</sup> Rounded number.

Kcf = thousands of cubic feet.

**Kgal = thousands of gallons.** 

Table 2. VOC mass removed at the Livermore Site, October through December 2012.

Treatment Area <sup>a</sup>	VOC mass removed from ground water (kg)	VOC mass removed from soil vapor (kg)	Total VOC mass removed (kg) <sup>b</sup>
TFA	0.9	-	0.9
TFB	0.6	-	0.6
TFC	1.1	-	1.1
TFD	5.9	0.3	6.2
TFE	1.8	1.2	3.0
TFG	0.1	-	0.1
TFH	0.5	5.1	5.6
TOTAL <sup>b</sup>	10.9	6.6	17.5

Table 3. Historical summary of volumes of water and soil vapor removed at the Livermore Site through December 2012.

Treatment Area <sup>a</sup>	Volume of ground water extracted (Mgal)	Volume of vapor extracted (Mcf)	
TFA	1,958	-	
TFB	464	-	
TFC	523	-	
TFD	1,077	107	
TFE	388	176	
TFG	87	-	
TFH	171	255	
TOTAL <sup>b</sup>	4,668	538	

Table 4. Historical summary of VOC mass removed from water and soil vapor at the Livermore Site through December 2012.

Treatment Area <sup>a</sup>	VOC mass removed from ground water (kg)	VOC mass removed from soil vapor (kg)	Total VOC mass removed (kg) <sup>b</sup>
TFA	211	-	211
TFB	81	-	81
TFC	108	-	108
TFD	864	95	959
TFE	225	152	377
TFG	12	-	12
TFH	40	1,257	1,297
TOTAL <sup>b</sup>	1,541	1,504	3,045

<sup>&</sup>lt;sup>a</sup> Refer to Table 1 footnote for facilities in each treatment facility area.

Abbreviations for Tables 2, 3 and 4:

kg = Kilograms.

Mcf = millions of cubic feet.

Mgal = millions of gallons.

**VOC** = Volatile organic compound.

<sup>&</sup>lt;sup>b</sup> Rounded number.

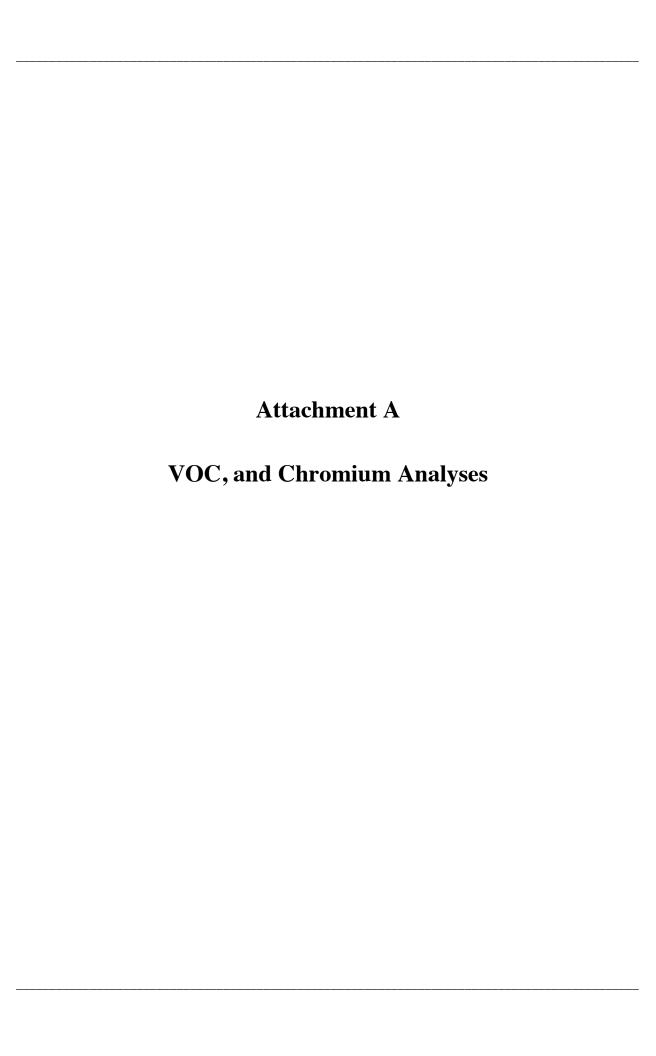


Table A-1. VOC analyses of influent and effluent samples by treatment facility.

Sample Station	Date Sampled	Analytic Method	CTET	CEORM	1 1-DCA	1 2-DCA	1 1-DCE	1 2-DCE	Freon 113	PCE	1,1,1-TCA	TCE	Freon 11
Station	Sampleu	Welliou	<-	-	1,1-DCA -	1,2-DCA -	ug/L (ppb)	-	-	-	1,1,1-1CA -	-	->
TFA <sup>a</sup>													
TFA-I001	17-OCT-12	E601	< 0.5	0.92	8.0	< 0.5	1.2	<1	<0.5	7.1	< 0.5	0.73	<0.5
TFA-I001	26-OCT-12	E601	< 0.5	0.99	0.81	< 0.5	1.2	<1	<0.5	6.9	< 0.5	0.7	<0.5
TFA-I001	02-NOV-12	E601	< 0.5	0.91	0.89	< 0.5	1.3	<1	<0.5	5.9	< 0.5	0.61	<0.5
TFA-I001	10-DEC-12	E601	<0.5	1	8.0	<0.5	1.1	<1	<0.5	6.6	<0.5	0.68	<0.5
TFA-E001	17-OCT-12	E601	<0.5	<0.5	<0.5	<0.5	<0.5	<1	<0.5	<0.5	<0.5	<0.5	<0.5
TFA-E001	26-OCT-12	E601	< 0.5	< 0.5	<0.5	< 0.5	<0.5	<1	<0.5	< 0.5	< 0.5	<0.5	<0.5
TFA-E001	02-NOV-12	E601	< 0.5	< 0.5	<0.5	< 0.5	<0.5	<1	<0.5	<0.5	< 0.5	<0.5	<0.5
TFA-E001	10-DEC-12	E601	<0.5	<0.5	<0.5	<0.5	<0.5	<1	<0.5	<0.5	<0.5	<0.5	<0.5
TFA-E <sup>b</sup>													
W-254	01-OCT-12	E601	< 0.5	< 0.5	<0.5	< 0.5	0.61	<1	< 0.5	38	< 0.5	1.2	<0.5
STU06-I	06-NOV-12	E601	< 0.5	<0.5	0.5	<0.5	0.66	<1	<0.5	41	<0.5	1.6	<0.5
STU06-E	01-OCT-12	E601	<0.5	<0.5	<0.5	<0.5	<0.5	<1	<0.5	<0.5	<0.5	<0.5	<0.5
STU06-E	06-NOV-12	E601	<0.5	< 0.5	<0.5	<0.5	<0.5	<1	<0.5	<0.5	<0.5	<0.5	<0.5
TFB													
TFB-I002	02-OCT-12	E601	0.61	2.5	< 0.5	< 0.5	1.6	<1	3.8	1.4	< 0.5	15	<0.5
TFB-I002	01-NOV-12	E601	0.64	2.6	< 0.5	< 0.5	1.6	<1	4.1	1.6	< 0.5	17	<0.5
TFB-I002	11-DEC-12	E601	0.58	2.3	<0.5	<0.5	1.3	<1	3.4	1.3	<0.5	13	<0.5
TFB-E002	02-OCT-12	E601	<0.5	<0.5	<0.5	<0.5	<0.5	<1	<0.5	<0.5	<0.5	<0.5	<0.5
TFB-E002	01-NOV-12	E601	< 0.5	< 0.5	< 0.5	< 0.5	< 0.5	<1	< 0.5	< 0.5	< 0.5	< 0.5	<0.5
TFB-E002	11-DEC-12	E601	<0.5	<0.5	<0.5	<0.5	<0.5	<1	<0.5	<0.5	<0.5	<0.5	<0.5
TFC													
TFC-I003	02-OCT-12	E601	< 0.5	0.86	< 0.5	< 0.5	0.71	<1	9.3	2.9	< 0.5	9.7	<0.5
TFC-I003	01-NOV-12	E601	< 0.5	0.95	< 0.5	< 0.5	0.67	<1	10	3.2	< 0.5	11	<0.5
TFC-I003	03-DEC-12	E601	<0.5	1	<0.5	<0.5	<0.5	<1	9.9	3	<0.5	10	<0.5
TFC-E003	02-OCT-12	E601	<0.5	<0.5	<0.5	<0.5	<0.5	<1	<0.5	<0.5	<0.5	<0.5	<0.5
TFC-E003	01-NOV-12	E601	< 0.5	< 0.5	< 0.5	< 0.5	<0.5	<1	<0.5	< 0.5	< 0.5	< 0.5	<0.5
TFC-E003	03-DEC-12	E601	<0.5	< 0.5	<0.5	<0.5	<0.5	<1	<0.5	<0.5	<0.5	<0.5	<0.5
TFC-E													
MTU1-I	02-OCT-12	E601	< 0.5	13	<0.5	< 0.5	0.79	<1	10	0.63	< 0.5	8.4	4
MTU1-I	07-NOV-12	E601	< 0.5	12	<0.5	< 0.5	0.73	<1	10	0.51	< 0.5	7.4	3.6
MTU1-I	06-DEC-12	E601	<0.5	14	<0.5	<0.5	0.74	<1	11	0.71	<0.5	9.1	3.9

Table A-1. VOC analyses of influent and effluent samples by treatment facility.

Sample	Date	Analytic											
Station	Sampled	Method	CTET	<b>CFORM</b>	1,1-DCA	1,2-DCA		1,2-DCE	Freon 113	PCE	1,1,1-TCA	TCE	Freon 11
			<-	-	-	-	ug/L (ppb)	-	-	-	-	-	->
TFC-E (cont.)													
MTU1-E	02-OCT-12	E601	< 0.5	< 0.5	< 0.5	< 0.5	< 0.5	<1	< 0.5	< 0.5	< 0.5	< 0.5	<0.5
MTU1-E	07-NOV-12	E601	< 0.5	< 0.5	< 0.5	< 0.5	< 0.5	<1	<0.5	< 0.5	< 0.5	< 0.5	<0.5
MTU1-E	06-DEC-12	E601	<0.5	<0.5	<0.5	<0.5	<0.5	<1	<0.5	<0.5	<0.5	<0.5	<0.5
TFC-SE													
PTU1-I	01-OCT-12	E601	< 0.5	6.9	< 0.5	< 0.5	2.2	<1	16	0.7	< 0.5	15	0.84
PTU1-I	01-NOV-12	E601	< 0.5	7.4	<0.5	< 0.5	1.9	<1	16	0.69	< 0.5	16	1.1
PTU1-I	03-DEC-12	E601	<0.5	7.3	<0.5	<0.5	1.7	<1	17	0.69	<0.5	15	1.1
PTU1-E	01-OCT-12	E601	<0.5	<0.5	<0.5	<0.5	<0.5	<1	<0.5	<0.5	<0.5	<0.5	<0.5
PTU1-E	01-NOV-12	E601	< 0.5	< 0.5	< 0.5	< 0.5	< 0.5	<1	<0.5	< 0.5	< 0.5	< 0.5	< 0.5
PTU1-E	03-DEC-12	E601	<0.5	<0.5	<0.5	<0.5	<0.5	<1	<0.5	<0.5	<0.5	<0.5	<0.5
TFD													
TFD-I004	01-OCT-12	E601	2.1	2.4	< 0.5	< 0.5	1	<1	0.68	1.9	<0.5	53	15
TFD-I004	02-NOV-12	E601	2.3	3	< 0.5	< 0.5	1.2	<1	0.77	1.9	< 0.5	59	18
TFD-I004	06-DEC-12	E601	1.2	2.7	<0.5	<0.5	0.6	<1	<0.5	1	<0.5	28	23
TFD-E004	01-OCT-12	E601	<0.5	<0.5	<0.5	<0.5	<0.5	<1	<0.5	<0.5	<0.5	<0.5	<0.5
TFD-E004	02-NOV-12	E601	< 0.5	< 0.5	< 0.5	< 0.5	< 0.5	<1	< 0.5	< 0.5	< 0.5	< 0.5	< 0.5
TFD-E004	06-DEC-12	E601	<0.5	<0.5	<0.5	<0.5	<0.5	<1	<0.5	<0.5	<0.5	<0.5	<0.5
TFD-E													
PTU8-I	02-OCT-12	E601	2.8	1.1	< 0.5	< 0.5	2.1	<1	<0.5	2.7	< 0.5	50	< 0.5
PTU8-I	07-NOV-12	E601	3.2	1.4	< 0.5	0.82	2	<1	<0.5	2.3	< 0.5	72	0.78
PTU8-I	06-DEC-12	E601	3.7	1.4	<0.5	0.84	1.6	<1	<0.5	2.4	<0.5	84	0.82
PTU8-E	02-OCT-12	E601	<0.5	<0.5	<0.5	<0.5	<0.5	<1	<0.5	<0.5	<0.5	<0.5	<0.5
PTU8-E	07-NOV-12	E601	< 0.5	< 0.5	< 0.5	< 0.5	< 0.5	<1	<0.5	< 0.5	< 0.5	< 0.5	<0.5
PTU8-E	06-DEC-12	E601	<0.5	<0.5	<0.5	<0.5	< 0.5	<1	<0.5	<0.5	<0.5	<0.5	<0.5
TFD-HPD													
PTU10-I	04-OCT-12	E601	1.3	< 0.5	< 0.5	< 0.5	< 0.5	<1	<0.5	< 0.5	< 0.5	36	< 0.5
PTU10-I	14-NOV-12	E601	1.5	<0.5	<0.5	< 0.5	< 0.5	<1	< 0.5	<0.5	<0.5	36	< 0.5
PTU10-I	11-DEC-12	E601	1.4	<0.5	<0.5	<0.5	<0.5	<1	<0.5	<0.5	<0.5	32	<0.5
PTU10-E	04-OCT-12	E601	<0.5	<0.5	<0.5	<0.5	<0.5	<1	<0.5	<0.5	<0.5	<0.5	<0.5
PTU10-E	14-NOV-12	E601	< 0.5	< 0.5	< 0.5	< 0.5	<0.5	<1	<0.5	< 0.5	< 0.5	< 0.5	<0.5
PTU10-E	11-DEC-12	E601	<0.5	<0.5	<0.5	<0.5	<0.5	<1	<0.5	<0.5	<0.5	<0.5	<0.5
P1010-E	11-DEC-12	<b>⊏</b> 001	<0.5	<0.5	<0.5	<0.5	<0.5	<1	<0.5	<0.5	<0.5	<0.5	<0.5

Table A-1. VOC analyses of influent and effluent samples by treatment facility.

TFD-S PTU2-I 05-OCT-12 E601 0.82 1.8 <0.5 <0.5 <0.5	Sample Station	Date Sampled	Analytic Method	CTET	CFORM	1 1-DCA	1 2-DCA	1 1-DCF	1 2-DCF	Freon 113	PCE	1,1,1-TCA	TCE	Freon 11
PTU2-1	Station	Jampieu	Wethou		-	- -	- -	•	-	-		-		
PTU2-1 07-NOV-12 E601 1.3 3 -0.5 <0.5														
PTU2-I 07-DEC-12 E601 1.3 2.1 <0.5 <0.5 1.5 <1 0.5 2.4 <0.5 45 <0.5    PTU2-E 05-OCT-12 E601	PTU2-I	05-OCT-12	E601		1.8				<1					
PTU2-E 05-OCT-12 E601									<1			<0.5		
PTU2-E         07-NOV-12         E601         <0.5         <0.5         <0.5         <0.5         <0.5         <0.5         <0.5         <0.5         <0.5         <0.5         <0.5         <0.5         <0.5         <0.5         <0.5         <0.5         <0.5         <0.5         <0.5         <0.5         <0.5         <0.5         <0.5         <0.5         <0.5         <0.5         <0.5         <0.5         <0.5         <0.5         <0.5         <0.5         <0.5         <0.5         <0.5         <0.5         <0.5         <0.5         <0.5         <0.5         <0.5         <0.5         <0.5         <0.5         <0.5         <0.5         <0.5         <0.5         <0.5         <0.5         <0.5         <0.5         <0.5         <0.5         <0.5         <0.5         <0.5         <0.5         <0.5         <0.5         <0.5         <0.5         <0.5         <0.5         <0.5         <0.5         <0.5         <0.5         <0.5         <0.5         <0.5         <0.5         <0.5         <0.5         <0.5         <0.5         <0.5         <0.5         <0.5         <0.5         <0.5         <0.5         <0.5         <0.5         <0.5         <0.5         <0.5         <0.5         <0.5	PTU2-I	07-DEC-12	E601	1.3	2.1	<0.5	<0.5	1.5	<1	0.5	2.4	<0.5	45	<0.5
PTU2-E         07-DEC-12         E601         <0.5         <0.5         <0.5         <0.5         <0.5         <0.5         <0.5         <0.5         <0.5         <0.5         <0.5         <0.5         <0.5         <0.5         <0.5         <0.5         <0.5         <0.5         <0.5         <0.5         <0.5         <0.5         <0.5         <0.5         <0.5         <0.5         <0.5         <0.5         <0.5         <0.5         <0.5         <0.5         <0.5         <0.5         <0.5         <0.5         <0.5         <0.5         <0.5         <0.5         <0.5         <0.5         <0.5         <0.5         <0.5         <0.5         <0.5         <0.5         <0.5         <0.5         <0.5         <0.5         <0.5         <0.5         <0.5         <0.5         <0.5         <0.5         <0.5         <0.5         <0.5         <0.5         <0.5         <0.5         <0.5         <0.5         <0.5         <0.5         <0.5         <0.5         <0.5         <0.5         <0.5         <0.5         <0.5         <0.5         <0.5         <0.5         <0.5         <0.5         <0.5         <0.5         <0.5         <0.5         <0.5         <0.5         <0.5         <0.5         <0.5						<0.5			<1			<0.5		
TFD-SE									<1					
PTU11-1	PTU2-E	07-DEC-12	E601	<0.5	<0.5	<0.5	<0.5	<0.5	<1	<0.5	<0.5	<0.5	<0.5	<0.5
PTU11-1	TFD-SE <sup>c</sup>													
PTU11-1   02-NOV-12   E601   0.72   3.2   0.58   1.1   8.4   <1   0.66   19   <0.5   77   <0.5	PTU11-I	31-OCT-12	E601	0.67	3.1	0.61	1	9.3	<1	0.67	23	< 0.5	88	<0.5
PTU11-I	PTU11-I	01-NOV-12	E601	0.71	3.2	0.58	1	8.8	<1	0.68	22	< 0.5	86	<0.5
PTU11-E 31-OCT-12 E601 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5	PTU11-I	02-NOV-12	E601	0.72	3.2	0.58	1.1	8.4	<1	0.66	19	< 0.5	77	<0.5
PTU11-E 01-NOV-12 E601 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5	PTU11-I	06-DEC-12	E601	0.66	3.3	0.65	1.3	9.4	<1	0.95	34	<0.5	94	<0.5
PTU11-E         06-DEC-12         E601         <0.5         <0.5         <0.5         <0.5         <0.5         <0.5         <0.5         <0.5         <0.5         <0.5         <0.5         <0.5         <0.5         <0.5         <0.5         <0.5         <0.5         <0.5         <0.5         <0.5         <0.5         <0.5         <0.5         <0.5         <0.5         <0.5         <0.5         <0.5         <0.5         <0.5         <0.5         <0.5         <0.5         <0.5         <0.5         <0.5         <0.5         <0.5         <0.5         <0.5         <0.5         <0.5         <0.5         <0.5         <0.5         <0.5         <0.5         <0.5         <0.5         <0.5         <0.5         <0.5         <0.5         <0.5         <0.5         <0.5         <0.5         <0.5         <0.5         <0.5         <0.5         <0.5         <0.5         <0.5         <0.5         <0.5         <0.5         <0.5         <0.5         <0.5         <0.5         <0.5         <0.5         <0.5         <0.5         <0.5         <0.5         <0.5         <0.5         <0.5         <0.5         <0.5         <0.5         <0.5         <0.5         <0.5         <0.5         <0.5         <0.5	PTU11-E	31-OCT-12	E601	<0.5	<0.5	<0.5	<0.5	<0.5	<1	<0.5	<0.5	<0.5	<0.5	<0.5
TFD-SS PTU12-I	PTU11-E	01-NOV-12	E601	< 0.5	< 0.5	< 0.5	< 0.5	<0.5	<1	< 0.5	< 0.5	< 0.5	< 0.5	<0.5
PTU12-I 04-OCT-12 E601 1.7 2.3 0.66 2 11 <1 0.65 20 <0.5 120 5.3 PTU12-I 07-NOV-12 E601 1.8 2.3 0.68 2.1 9.9 <1 0.62 20 <0.5 120 5.3 PTU12-I 07-DEC-12 E601 1.8 2.3 0.52 1.8 8.2 <1 0.62 17 <0.5 110 7.9 PTU12-E 07-DEC-12 E601 1.8 2.3 0.52 1.8 8.2 <1 0.62 17 <0.5 110 7.9 PTU12-E 07-DEC-12 E601 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5	PTU11-E	06-DEC-12	E601	<0.5	< 0.5	<0.5	<0.5	<0.5	<1	<0.5	<0.5	<0.5	<0.5	<0.5
PTU12-I 07-NOV-12 E601 1.8 2.3 0.68 2.1 9.9 <1 0.62 20 <0.5 120 5.3 PTU12-I 07-DEC-12 E601 1.8 2.3 0.52 1.8 8.2 <1 0.62 17 <0.5 110 7.9 PTU12-E 07-DEC-12 E601 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5	TFD-SS													
PTU12-I         07-DEC-12         E601         1.8         2.3         0.52         1.8         8.2          1.0         7.9           PTU12-E         04-OCT-12         E601         <0.5	PTU12-I	04-OCT-12	E601	1.7	2.3	0.66	2	11	<1	0.65	20	< 0.5	120	5.3
PTU12-E 04-OCT-12 E601 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5	PTU12-I	07-NOV-12	E601	1.8	2.3	0.68	2.1	9.9	<1	0.62	20	< 0.5	120	5.3
PTU12-E 07-NOV-12 E601 <0.5	PTU12-I	07-DEC-12	E601	1.8	2.3	0.52	1.8	8.2	<1	0.62	17	<0.5	110	7.9
PTU12-E 07-DEC-12 E601 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5	PTU12-E	04-OCT-12	E601	<0.5	<0.5	<0.5	<0.5	<0.5	<1	<0.5	<0.5	<0.5	<0.5	<0.5
TFD-W PTU6-I 04-OCT-12 E601 <0.5	PTU12-E	07-NOV-12	E601	< 0.5	< 0.5	< 0.5	< 0.5	< 0.5	<1	< 0.5	< 0.5	< 0.5	< 0.5	<0.5
PTU6-I 04-OCT-12 E601 <0.5	PTU12-E	07-DEC-12	E601	<0.5	< 0.5	<0.5	<0.5	<0.5	<1	<0.5	<0.5	<0.5	<0.5	<0.5
PTU6-I 14-NOV-12 E601 <0.5	TFD-W													
PTU6-I 11-DEC-12 E601 <0.5	PTU6-I	04-OCT-12	E601	< 0.5	4.8	< 0.5	< 0.5	< 0.5	<1	< 0.5	< 0.5	< 0.5	5.4	45
PTU6-E 04-OCT-12 E601 <0.5 <0.5 <0.5 <0.5 <0.5 <1 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5	PTU6-I	14-NOV-12	E601	< 0.5	5.1	< 0.5	< 0.5	< 0.5	<1	< 0.5	< 0.5	< 0.5	4.8	47
PTU6-E 14-NOV-12 E601 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5	PTU6-I	11-DEC-12	E601	<0.5	4.7	<0.5	<0.5	<0.5	<1	<0.5	<0.5	<0.5	4.4	42
PTU6-E 14-NOV-12 E601 <0.5 <0.5 <0.5 <0.5 <0.5 <1 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5	PTU6-E	04-OCT-12	E601	<0.5	<0.5	<0.5	<0.5	<0.5	<1	<0.5	<0.5	<0.5	<0.5	<0.5
<b>TFE-E</b> PTU3-I 01-OCT-12 E601 <0.5 <b>2.1</b> <0.5 <0.5 <b>8.1</b> <1 <b>7.3 8.2</b> <0.5 <b>51</b> <0.5						<0.5			<1					
PTU3-I 01-OCT-12 E601 <0.5 <b>2.1</b> <0.5 <0.5 <b>8.1</b> <1 <b>7.3 8.2</b> <0.5 <b>51</b> <0.5	PTU6-E	11-DEC-12	E601	<0.5	<0.5	<0.5	<0.5	<0.5	<1	<0.5	<0.5	<0.5	<0.5	<0.5
PTU3-I 01-OCT-12 E601 <0.5 <b>2.1</b> <0.5 <0.5 <b>8.1</b> <1 <b>7.3 8.2</b> <0.5 <b>51</b> <0.5	TFE-E													
		01-OCT-12	E601	< 0.5	2.1	< 0.5	< 0.5	8.1	<1	7.3	8.2	<0.5	51	<0.5
PTU3-I 05-NOV-12 E601 <0.5 <b>2.3</b> <0.5 <0.5 <b>10</b> <1 <b>8.8 13</b> <0.5 <b>64</b> <0.5	PTU3-I	05-NOV-12	E601	<0.5	2.3	<0.5	< 0.5	10		8.8	13	<0.5	64	<0.5

Table A-1. VOC analyses of influent and effluent samples by treatment facility.

Sample Station	Date Sampled	Analytic Method	CTET <-	CFORM	1,1-DCA -	1,2-DCA -	1,1-DCE ug/L (ppb)	1,2-DCE -	Freon 113	PCE -	1,1,1-TCA -	TCE -	Freon 11
TFE-E (cont.)													
PTU3-I	04-DEC-12	E601	<0.5	2.3	<0.5	<0.5	6.2	<1	6	7.1	<0.5	42	<0.5
PTU3-E	01-OCT-12	E601	<0.5	<0.5	<0.5	<0.5	<0.5	<1	<0.5	<0.5	<0.5	<0.5	<0.5
PTU3-E	05-NOV-12	E601	< 0.5	<0.5	< 0.5	< 0.5	< 0.5	<1	< 0.5	< 0.5	< 0.5	< 0.5	< 0.5
PTU3-E	04-DEC-12	E601	<0.5	<0.5	<0.5	<0.5	<0.5	<1	<0.5	<0.5	<0.5	<0.5	<0.5
TFE-HS													
W-2105	04-OCT-12	E601	< 0.5	1	<0.5	<0.5	2.8	3.4	5.2	15	<0.5	280	<0.5
GTU07-I	04-OCT-12	E601	<0.5	1.1	<0.5	<0.5	2.7	3.4	5.3	14	<0.5	280	<0.5
GTU07-I	06-NOV-12	E601	<0.5	1.2	<0.5	<0.5	2.8	3.5	5.3	14	<0.5	250	<0.5
GTU07-I	04-DEC-12	E601	<0.5	1.2	<0.5	<0.5	2.8	3.5	5.3	16	<0.5	280	<0.5
GTU07-E	04-OCT-12	E601	<0.5	<0.5	<0.5	<0.5	<0.5	<1	<0.5	<0.5	<0.5	<0.5	<0.5
GTU07-E	06-NOV-12	E601	<0.5	<0.5	<0.5	<0.5	<0.5	<1	<0.5	<0.5	<0.5 <0.5	<0.5	<0.5
GTU07-E	04-DEC-12	E601	<0.5	<0.5	<0.5	<0.5	<0.5	<1	<0.5	<0.5	<0.5	<0.5	<0.5
TFE-NW													
PTU9-I	05-OCT-12	E601	<0.5	1.2	<0.5	<0.5	<0.5	<1	1.2	<0.5	<0.5	11	<0.5
PTU9-I	09-NOV-12	E601	<0.5 <0.5	1.2	<0.5 <0.5	<0.5 <0.5	<0.5 <0.5		1.2	<0.5	<0.5 <0.5	12	<0.5 <0.5
								<1					
PTU9-I	12-DEC-12	E601	<0.5	1.1	<0.5	<0.5	<0.5	<1	1.1	<0.5	<0.5	12	<0.5
PTU9-E	05-OCT-12	E601	< 0.5	< 0.5	< 0.5	< 0.5	< 0.5	<1	< 0.5	< 0.5	< 0.5	< 0.5	<0.5
PTU9-E	09-NOV-12	E601	< 0.5	< 0.5	< 0.5	< 0.5	< 0.5	<1	< 0.5	< 0.5	< 0.5	< 0.5	<0.5
PTU9-E	12-DEC-12	E601	<0.5	<0.5	<0.5	<0.5	<0.5	<1	<0.5	<0.5	<0.5	<0.5	<0.5
TFE-SE													
W-359	01-OCT-12	E601	3.2	1.4	<0.5	< 0.5	20	<1	5.5	9.4	< 0.5	200	0.86
MTU04-I	05-NOV-12	E601	3.9	1.4	<0.5	<0.5	18	<1	6.2	8.5	<0.5	200	1
MTU04-I	04-DEC-12	E601	3.8	1.5	<0.5	<0.5	17	<1	6.1	9.1	<0.5	180	0.93
MTU04-E	01-OCT-12	E601	<0.5	<0.5	<0.5	<0.5	<0.5	<1	<0.5	<0.5	<0.5	<0.5	<0.5
MTU04-E	05-NOV-12	E601	<0.5	<0.5	<0.5	<0.5	<0.5	<1	<0.5	< 0.5	<0.5	< 0.5	<0.5
MTU04-E	04-DEC-12	E601	<0.5	<0.5	<0.5	<0.5	<0.5	<1	<0.5	<0.5	<0.5	<0.5	<0.5
TFE-SW													
MTU03-I	03-OCT-12	E601	<0.5	<0.5	<0.5	<0.5	1.7	1.8	3.4	1.1	<0.5	15	<0.5
MTU03-I	13-NOV-12	E601	<0.5	<0.5	<0.5	<0.5	1.6	1.6	3.3	1.1	<0.5	15	<0.5 <0.5
MTU03-I	11-DEC-12	E601	<0.5	<0.5	<0.5	<0.5	1.6	1.5	3.4	1.1	<0.5	13	<0.5
MTU03-E	03-OCT-12	E601	<0.5	<0.5	<0.5	<0.5	<0.5	<1	<0.5	<0.5	<0.5	<0.5	<0.5

Table A-1. VOC analyses of influent and effluent samples by treatment facility.

Sample	Date	Analytic											
Station	Sampled	Method	CTET <-	CFORM -	1,1-DCA -	1,2-DCA -	1,1-DCE ug/L (ppb)	1,2-DCE -	Freon 113	PCE -	1,1,1-TCA -	TCE -	Freon 11 ->
TFE-SW (cont.)							-9- (PP-)						
MTU03-E	13-NOV-12	E601	<0.5	<0.5	<0.5	<0.5	<0.5	<1	<0.5	<0.5	<0.5	<0.5	<0.5
MTU03-E	11-DEC-12	E601	<0.5	<0.5	<0.5	<0.5	<0.5	<1	<0.5	<0.5	<0.5	<0.5	<0.5
TFE-W													
MTU05-I	03-OCT-12	E601	<0.5	1	<0.5	<0.5	1.9	1.1	13	6.4	<0.5	29	0.52
MTU05-I	14-NOV-12	E601	<0.5	1.1	< 0.5	<0.5	1.9	1	14	7	<0.5	29	0.56
MTU05-I	11-DEC-12	E601	<0.5	0.98	<0.5	<0.5	1.8	<1	14	6.5	<0.5	27	<0.5
MTU05-E	03-OCT-12	E601	<0.5	<0.5	<0.5	<0.5	<0.5	<1	<0.5	<0.5	<0.5	<0.5	<0.5
MTU05-E	14-NOV-12	E601	< 0.5	< 0.5	< 0.5	< 0.5	< 0.5	<1	<0.5	< 0.5	< 0.5	< 0.5	<0.5
MTU05-E	11-DEC-12	E601	<0.5	<0.5	<0.5	<0.5	<0.5	<1	<0.5	<0.5	<0.5	<0.5	<0.5
TFG-1													
W-1111	04-OCT-12	E601	2.3	11	<0.5	<0.5	0.83	<1	0.52	1	<0.5	3.8	<0.5
GTU01-I	09-NOV-12	E601	2.9	11	<0.5	<0.5	0.89	<1	0.51	0.97	<0.5	3.8	<0.5
GTU01-I	06-DEC-12	E601	2.7	11	<0.5	<0.5	0.82	<1	0.52	0.95	<0.5	3.6	<0.5
GTU01-E	04-OCT-12	E601	< 0.5	<0.5	<0.5	< 0.5	<0.5	<1	<0.5	< 0.5	<0.5	<0.5	<0.5
GTU01-E	09-NOV-12	E601	<0.5	<0.5	<0.5	< 0.5	<0.5	<1	<0.5	<0.5	<0.5	<0.5	<0.5
GTU01-E	06-DEC-12	E601	<0.5	<0.5	<0.5	<0.5	<0.5	<1	<0.5	<0.5	<0.5	<0.5	<0.5
TFG-N													
MTU02-I	04-OCT-12	E601	< 0.5	1.4	< 0.5	< 0.5	1.2	<1	1.2	16	< 0.5	5.2	<0.5
MTU02-I	09-NOV-12	E601	< 0.5	1.5	< 0.5	< 0.5	1.2	<1	1.2	16	< 0.5	4.8	<0.5
MTU02-I	06-DEC-12	E601	<0.5	1.5	<0.5	<0.5	1.2	<1	1.1	16	<0.5	5	<0.5
MTU02-E	04-OCT-12	E601	<0.5	<0.5	<0.5	<0.5	<0.5	<1	<0.5	<0.5	<0.5	<0.5	<0.5
MTU02-E	09-NOV-12	E601	<0.5	<0.5	<0.5	<0.5	<0.5	<1	<0.5	<0.5	<0.5	<0.5	<0.5
MTU02-E	06-DEC-12	E601	<0.5	<0.5	< 0.5	<0.5	<0.5	<1	<0.5	<0.5	<0.5	<0.5	<0.5
TF406													
PTU5-I	03-OCT-12	E601	<0.5	0.51	<0.5	< 0.5	<0.5	<1	<0.5	<0.5	<0.5	4.6	<0.5
PTU5-I	14-NOV-12	E601	<0.5	<0.5	<0.5	< 0.5	<0.5	<1	<0.5	<0.5	<0.5	4.8	<0.5
PTU5-I	11-DEC-12	E601	<0.5	<0.5	<0.5	<0.5	<0.5	<1	<0.5	<0.5	<0.5	4.4	<0.5
PTU5-E	03-OCT-12	E601	<0.5	<0.5	<0.5	<0.5	<0.5	<1	<0.5	<0.5	<0.5	<0.5	<0.5
PTU5-E	14-NOV-12	E601	<0.5	< 0.5	< 0.5	< 0.5	< 0.5	<1	<0.5	< 0.5	< 0.5	< 0.5	<0.5
PTU5-E	11-DEC-12	E601	<0.5	<0.5	<0.5	<0.5	<0.5	<1	<0.5	<0.5	<0.5	<0.5	<0.5

Table A-1. VOC analyses of influent and effluent samples by treatment facility.

Sample Station	Date Sampled	Analytic Method	CTET	CFORM	1,1-DCA	1,2-DCA	1,1-DCE	1,2-DCE	Freon 113	PCE	1,1,1-TCA	TCE	Freon 11
	•		<-	-	<b>-</b>	<b>-</b>	ug/L (ppb)	-	-	-	-	-	->
 TF406-NW													
W-1801	10-OCT-12	E601	< 0.5	1.2	<0.5	< 0.5	< 0.5	<1	4.6	0.73	< 0.5	23	<0.5
GTU03-I	07-NOV-12	E601	< 0.5	1.2	<0.5	< 0.5	< 0.5	<1	4.2	0.7	< 0.5	22	<0.5
GTU03-I	06-DEC-12	E601	<0.5	1.1	<0.5	<0.5	<0.5	<1	4.3	0.65	<0.5	22	<0.5
GTU03-E	10-OCT-12	E601	<0.5	<0.5	<0.5	<0.5	<0.5	<1	<0.5	<0.5	<0.5	<0.5	<0.5
GTU03-E	07-NOV-12	E601	< 0.5	< 0.5	<0.5	< 0.5	< 0.5	<1	< 0.5	< 0.5	< 0.5	<0.5	<0.5
GTU03-E	06-DEC-12	E601	<0.5	<0.5	<0.5	<0.5	<0.5	<1	<0.5	<0.5	<0.5	<0.5	<0.5
TF518-N <sup>d</sup>													
W-1410	11-OCT-12	E601	3.1	2.5	<0.5	0.65	<0.5	<1	<0.5	1.3	<0.5	29	<0.5
TF5475-1 <sup>e</sup>													
W-1302-2	27-NOV-12	E601	2.4	45	1.6	7	22	1.8	6.8	59	<0.5	460	<0.5
TF5475-2													
GTU09-I	02-OCT-12	E601	1.7	18	0.61	2.5	15	<1	5.2	31	<0.5	260	<0.5
GTU09-I	07-NOV-12	E601	2.3	22	0.72	3	17	<1	6.6	40	< 0.5	280	< 0.5
GTU09-I	06-DEC-12	E601	2.9	28	0.83	4.5	21	<1	7.9	51	<0.5	400	<0.5
GTU09-E	02-OCT-12	E601	<0.5	1	<0.5	<0.5	<0.5	<1	<0.5	<0.5	<0.5	<0.5	<0.5
GTU09-E	07-NOV-12	E601	< 0.5	< 0.5	<0.5	< 0.5	< 0.5	<1	<0.5	< 0.5	< 0.5	0.64	< 0.5
GTU09-E	06-DEC-12	E601	<0.5	<0.5	<0.5	<0.5	<0.5	<1	<0.5	<0.5	<0.5	<0.5	<0.5
 TF5475-3 <sup>f</sup>													

Notes on following page.

#### Table A-1. VOC analyses of influent and effluent samples by treatment facility.

Notes:

CTET = Carbon tetrachloride

CFORM = Chloroform

1.1-DCA = 1.1-Dichloroethane

1,2-DCA = 1,2-Dichloroethane

1,1-DCE = 1,1-Dichloroethylene

1,2-DCE = 1,2-Dichloroethylene

Freon 113 = Trichlorotrifluoroethane

PCE = Tetrachloroethylene

1,1,1-TCA = 1,1,1-Trichloroethane

TCE = Trichloroethene

Freon 11 = Trichlorofluoromethane

VOC = volatile organic compound

Numbers in **BOLD** print indicate positive values above the detection limit.

<sup>&</sup>lt;sup>a</sup> TFA testing & verification subsequent to the TFA Arroyo Seco pipeline extension was completed during the month of October.

b TFA-E did not operate in December due to lack of ground water in extraction well W-254, the sole source of water for this facility.

<sup>&</sup>lt;sup>c</sup> TFD-SE testing & verfication due to system modifications (as part of the Remediation Evaluation [REVAL] project for this facility) was completed during the month of November.

<sup>&</sup>lt;sup>d</sup> TF518-N did not operate during this reporting period due to mixed waste disposition issues.

<sup>&</sup>lt;sup>e</sup> TF5475-1 did not operate during this reporting period due to mixed waste disposition issues.

<sup>&</sup>lt;sup>f</sup> TF5475-3 did not operate during this reporting period due to mixed waste disposition issues.

Table A-2. VOC analyses of samples from treatment facility extraction wells.

Well   Sampled   Method   CTET   CFORM   1,1-DCA   1,2-DCA   1,1-DCA   1,2-DCE   Freon 113   PCE   1,1,1-TCA   TCE   Freon 113   PCE   1,1,1-TCA   TCE   Freon 114   Freon 115   Freon	Extraction	Date	Analytic											
W-109	Well	Sampled	Method	CTET <-	CFORM -	1,1-DCA -	1,2-DCA -			Freon 113 -	PCE -	1,1,1-TCA -	TCE -	Freon 11 ->
W-109	 TFA													
W-262   09-OCT-12   E601	W-109	09-OCT-12	E601	< 0.5	< 0.5	< 0.5	< 0.5	< 0.5	<1	0.67	1.6	< 0.5	< 0.5	<0.5
W-404   10-DEC-12   E601   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <														
W-408														
W-415	W-408	09-OCT-12	E601	< 0.5	< 0.5	< 0.5	< 0.5	< 0.5	<1	<0.5	0.57	< 0.5	< 0.5	
W-457			E601			0.56			<1		9.6	< 0.5		
W-518														
W-522	W-518	09-OCT-12	E601		< 0.5	7.9		3.8	<1		3.7	< 0.5		
W-605	W-522	09-OCT-12	E601	< 0.5	< 0.5	1.7	< 0.5	1.1	<1	<0.5	3.6	< 0.5	< 0.5	<0.5
W-614   09-OCT-12   E601   <0.5   0.56   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5		09-OCT-12	E601		0.63	0.89		1.2	<1		17	< 0.5		
W-712	W-614	09-OCT-12	E601	< 0.5	0.56	< 0.5		< 0.5	<1		6.4	< 0.5		
W-714	W-712	09-OCT-12	E601	2.8	3	1.2	< 0.5	3.8	<1	<0.5	2.1	< 0.5	3.7	
W-903   09-0CT-12   E601   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5	W-714	09-OCT-12	E601	< 0.5	< 0.5	< 0.5	< 0.5	< 0.5	<1	< 0.5	8.3	< 0.5	< 0.5	
W+1001	W-903	09-OCT-12	E601	< 0.5	< 0.5	1.1	< 0.5	0.87	<1	< 0.5	5.1	< 0.5	< 0.5	
W+1001	W-904	09-OCT-12	E601	< 0.5	< 0.5	0.66	< 0.5	1	<1	<0.5	5.9	< 0.5	< 0.5	
W-1004	W-1001	09-OCT-12	E601	< 0.5	< 0.5	< 0.5	< 0.5	< 0.5	<1	<0.5	< 0.5	< 0.5	< 0.5	
W-1009         09-OCT-12         E601         1.1         5.1         0.71         <0.5         3.1         <1         0.63         11         <0.5         2.2         <0.5           TFA-E           W-254         01-OCT-12         E601         <0.5	W-1004	09-OCT-12	E601		< 0.5	< 0.5		< 0.5	<1		2.5	< 0.5	< 0.5	
W-254         01-OCT-12         E601         <0.5         <0.5         <0.5         <0.5         0.61         <1         <0.5         38         <0.5         1.2         <0.5           TFB           W-357         02-OCT-12         E601         1.3         2.6         <0.5	W-1009	09-OCT-12	E601	1.1	5.1	0.71	<0.5	3.1	<1	0.63	11	<0.5	2.2	<0.5
TFB  W-357  02-OCT-12  E601  1.3  2.6  <.0.5  <.0.5  0.5  1.6  1.1  5.6  1.2  0.5  36  0.5  W-610  08-OCT-12  E601  0.5  0.5  0.5  0.5  0.63  0.1  1.3  0.63  0.5  1.3  0.5  W-620  02-OCT-12  E601  0.5  0.5  0.5  0.5  0.5  0.5  0.5  0	TFA-E													
W-357         02-OCT-12         E601         1.3         2.6         <0.5         <0.5         1.6         <1         5.6         1.2         <0.5         36         <0.5           W-610         08-OCT-12         E601         <0.5	W-254	01-OCT-12	E601	<0.5	< 0.5	<0.5	<0.5	0.61	<1	<0.5	38	<0.5	1.2	<0.5
W-610         08-OCT-12         E601         <0.5         <0.5         <0.5         <0.5         0.63         <1         1.3         0.63         <0.5         1.3         <0.5           W-620         02-OCT-12         E601         <0.5	TFB													
W-610         08-OCT-12         E601         <0.5         <0.5         <0.5         <0.5         0.63         <1         1.3         0.63         <0.5         1.3         <0.5           W-620         02-OCT-12         E601         <0.5	W-357	02-OCT-12	E601	1.3	2.6	< 0.5	< 0.5	1.6	<1	5.6	1.2	< 0.5	36	<0.5
W-621         08-OCT-12         E601         <0.5	W-610	08-OCT-12	E601	< 0.5	< 0.5	< 0.5	< 0.5	0.63	<1	1.3	0.63	< 0.5	1.3	
W-655         08-OCT-12         E601         <0.5         <0.5         <0.5         <0.5         <0.5         <0.5         <0.5         <0.5         <0.5         <0.5         <0.5         <0.5         <0.5         <0.5         <0.5         <0.5         <0.5         <0.5         <0.5         <0.5         <0.5         <0.5         <0.5         <0.5         <0.5         <0.5         <0.5         <0.5         <0.5         <0.5         <0.5         <0.5         <0.5         <0.5         <0.5         <0.5         <0.5         <0.5         <0.5         <0.5         <0.5         <0.5         <0.5         <0.5         <0.5         <0.5         <0.5         <0.5         <0.5         <0.5         <0.5         <0.5         <0.5         <0.5         <0.5         <0.5         <0.5         <0.5         <0.5         <0.5         <0.5         <0.5         <0.5         <0.5         <0.5         <0.5         <0.5         <0.5         <0.5         <0.5         <0.5         <0.5         <0.5         <0.5         <0.5         <0.5         <0.5         <0.5         <0.5         <0.5         <0.5         <0.5         <0.5         <0.5         <0.5         <0.5         <0.5         <0.5         <0.5	W-620	02-OCT-12	E601	< 0.5	1.1	< 0.5	< 0.5	1.9	<1	2.4	1.5	< 0.5	5.1	<0.5
W-704         02-OCT-12         E601         0.54         3.4         <0.5         <0.5         2.1         <1         6.5         3         <0.5         20         <0.5           W-1423         02-OCT-12         E601         0.68         4.7         <0.5	W-621	08-OCT-12	E601	< 0.5	< 0.5	< 0.5	< 0.5	< 0.5	<1	0.89	< 0.5	< 0.5	2.1	<0.5
W-1423         02-OCT-12         E601         0.68         4.7         <0.5         <0.5         3.4         <1         3.4         2.1         <0.5         9.8         <0.5           W-2501         02-OCT-12         E601         <0.5	W-655	08-OCT-12	E601	< 0.5	< 0.5	< 0.5	< 0.5	< 0.5	<1	5.4	< 0.5	< 0.5	1.4	<0.5
W-2501         02-OCT-12         E601         <0.5         0.52         <0.5         <0.5         <0.5         <0.5         <0.5         <0.5         <0.5         <0.5         <0.5         <0.5         <0.5         <0.5         <0.5         <0.5         <0.5         <0.5         <0.5         <0.5         <0.5         <0.5         <0.5         <0.5         <0.5         <0.5         <0.5         <0.5         <0.5         <0.5         <0.5         <0.5         <0.5         <0.5         <0.5         <0.5         <0.5         <0.5         <0.5         <0.5         <0.5         <0.5         <0.5         <0.5         <0.5         <0.5         <0.5         <0.5         <0.5         <0.5         <0.5         <0.5         <0.5         <0.5         <0.5         <0.5         <0.5         <0.5         <0.5         <0.5         <0.5         <0.5         <0.5         <0.5         <0.5         <0.5         <0.5         <0.5         <0.5         <0.5         <0.5         <0.5         <0.5         <0.5         <0.5         <0.5         <0.5         <0.5         <0.5         <0.5         <0.5         <0.5         <0.5         <0.5         <0.5         <0.5         <0.5         <0.5         <0.5	W-704	02-OCT-12	E601	0.54	3.4	< 0.5	< 0.5	2.1	<1	6.5	3	< 0.5	20	
W-2501       02-OCT-12       E601       <0.5	W-1423	02-OCT-12	E601	0.68	4.7	< 0.5	< 0.5	3.4	<1	3.4	2.1	< 0.5	9.8	<0.5
W-2502         02-OCT-12         E601         0.76         4.4         <0.5         <0.5         2.5         <1         0.59         <0.5         <0.5         2.3         <0.5           TFC           W-701         02-OCT-12         E601         <0.5	W-2501	02-OCT-12	E601	< 0.5	0.52	< 0.5	< 0.5	< 0.5	<1	1.4	< 0.5	< 0.5	7.6	
W-701       02-OCT-12       E601       <0.5       1.8       <0.5       <0.5       1.5       <1       26       3.5       <0.5       20       <0.5         W-1015       02-OCT-12       E601       <0.5	W-2502	02-OCT-12	E601	0.76	4.4	<0.5	<0.5	2.5	<1	0.59	<0.5	<0.5	2.3	
W-1015       02-OCT-12       E601       <0.5       <0.5       <0.5       <0.5       0.79       <1       1.9       1       <0.5       4.4       <0.5         W-1102       02-OCT-12       E601       <0.5	TFC													
W-1102 02-OCT-12 E601 <0.5 <0.5 <0.5 <0.5 <0.5 <1 <b>3</b> <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5	W-701	02-OCT-12	E601	< 0.5	1.8	< 0.5	< 0.5	1.5	<1	26	3.5	<0.5	20	<0.5
W-1102 02-OCT-12 E601 <0.5 <0.5 <0.5 <0.5 <0.5 <1 <b>3</b> <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5	W-1015	02-OCT-12	E601	< 0.5	< 0.5	< 0.5	< 0.5	0.79	<1	1.9	1	< 0.5	4.4	<0.5
W-1103 02-OCT-12 E601 <0.5 <0.5 <0.5 <0.5 <0.5 <1 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5									<1		< 0.5			
W-1104 02-OCT-12 E601 <0.5 <b>0.51</b> <0.5 <0.5 <0.5 <1 <b>1.9 3.2</b> <0.5 <b>6.1</b> <0.5			E601			< 0.5						<0.5		

Table A-2. VOC analyses of samples from treatment facility extraction wells.

Extraction Well	Date Sampled	Analytic Method	CTET	CFORM	1,1-DCA	1,2-DCA		1,2-DCE	Freon 113	PCE	1,1,1-TCA	TCE	Freon 1
			<-	-	-	-	ug/L (ppb)	-	-	-	-	-	->
TFC-E													
W-368	02-OCT-12	E601	< 0.5	6.9	< 0.5	< 0.5	0.51	<1	22	2.8	< 0.5	14	5
W-413	02-OCT-12	E601	<0.5	14	<0.5	<0.5	0.99	<1	11	<0.5	<0.5	8.3	4.6
TFC-SE													
W-1213	01-OCT-12	E601	< 0.5	6.6	< 0.5	< 0.5	2.5	<1	8.6	< 0.5	< 0.5	13	< 0.5
W-2201	01-OCT-12	E601	<0.5	7.1	<0.5	<0.5	2.2	<1	18	0.88	<0.5	16	1
TFD													
W-351	01-OCT-12	E601	30	5.2	< 0.5	1	6.5	<1	5.8	7.6	< 0.5	640	1.2
W-653	01-OCT-12	E601	23	6.8	< 0.5	< 0.5	0.78	<1	2.8	0.85	< 0.5	780	< 0.5
W-906	01-OCT-12	E601	< 0.5	<0.5	< 0.5	< 0.5	< 0.5	<1	< 0.5	< 0.5	< 0.5	3	< 0.5
W-907-2	01-OCT-12	E601	< 0.5	4.4	< 0.5	< 0.5	3	<1	1.1	5.9	<0.5	59	< 0.5
W-2011	01-OCT-12	E601	0.63	0.77	<0.5	< 0.5	< 0.5	<1	<0.5	<0.5	<0.5	13	<0.5
W-2101	01-OCT-12	E601	6	2.5	< 0.5	< 0.5	< 0.5	<1	< 0.5	< 0.5	<0.5	220	<0.5
W-2102	01-OCT-12	E601	19	5.7	<0.5	< 0.5	0.52	<1	2.6	0.6	<0.5	620	1.6
W-1206	01-OCT-12	E601	0.91	2.2	<0.5	< 0.5	0.53	<1	<0.5	<0.5	<0.5	18	<0.5
W-1208	01-OCT-12	E601	2.3	1.9	<0.5	<0.5	<0.5	<1	0.53	0.69	<0.5	47	35
TFD-E													
W-2006	02-OCT-12	E601	0.65	1.3	1.6	5	46	<1	< 0.5	42	< 0.5	250	< 0.5
W-1301	02-OCT-12	E601	1.6	0.99	< 0.5	1.2	12	<1	< 0.5	13	< 0.5	66	<0.5
W-1303	07-NOV-12	E601	4.7	3	1.2	4.9	7.2	1.8	< 0.5	8.4	<0.5	170	5.6
W-1306	02-OCT-12	E601	1.4	1.8	< 0.5	< 0.5	< 0.5	<1	< 0.5	1.8	< 0.5	46	< 0.5
W-1307	02-OCT-12	E601	1.4	<0.5	< 0.5	< 0.5	< 0.5	<1	< 0.5	< 0.5	<0.5	22	<0.5
W-1550	02-OCT-12	E601	5.6	4.1	<0.5	< 0.5	0.61	<1	<0.5	2.3	<0.5	150	<0.5
W-2203	02-OCT-12	E601	7.9	2.3	<0.5	<0.5	1.6	<1	1.7	4.8	<0.5	85	<0.5
TFD-HPD													
W-1254	04-OCT-12	E601	1.3	<0.5	< 0.5	<0.5	< 0.5	<1	<0.5	<0.5	<0.5	37	<0.5
W-1650	17-OCT-12	E601	2	1.1	< 0.5	<0.5	< 0.5	<1	1.4	<0.5	<0.5	97	<0.5
W-1653	17-OCT-12	E601	0.66	1.5	<0.5	<0.5	<0.5	7.2	<0.5	0.73	<0.5	88	<0.5
W-1655	17-OCT-12	E601	< 0.5	2	<0.5	<0.5	<0.5	30	<0.5	2.1	<0.5	44	<0.5
W-1657	17-OCT-12	E601	2.4	2.2	<0.5	<0.5	<0.5	1.3	1.2	<0.5	<0.5	330	<0.5
TFD-S													
W-1503	05-OCT-12	E601	1.7	1.8	< 0.5	<0.5	1.5	<1	0.59	2	<0.5	50	<0.5
W-1504	05-OCT-12	E601	<0.5	1.3	< 0.5	< 0.5	9.2	1.5	2.6	14	<0.5	69	<0.5
W-1510	05-OCT-12	E601	< 0.5	3	< 0.5	< 0.5	1.7	<1	<0.5	3	<0.5	23	<0.5

Table A-2. VOC analyses of samples from treatment facility extraction wells.

Extraction	Date	Analytic											_
Well	Sampled	Method	CTET <-	CFORM -	1,1-DCA -	1,2-DCA -	1,1-DCE ug/L (ppb)		Freon 113	PCE -	1,1,1-TCA -	TCE -	Freon 1
TFD-SE													
W-314	11-DEC-12	E601	< 0.5	2	0.57	< 0.5	2.7	<1	0.97	5.1	< 0.5	38	< 0.5
W-2005	11-DEC-12	E601	0.78	0.76	< 0.5	0.84	8	<1	< 0.5	12	< 0.5	44	< 0.5
W-1308	11-DEC-12	E601	<0.5	0.99	0.83	1.6	13	<1	<0.5	87	<0.5	76	< 0.5
W-1403	11-DEC-12	E601	0.55	1.6	0.86	1.7	14	<1	< 0.5	87	< 0.5	90	< 0.5
W-1904	11-DEC-12	E601	<0.5	<0.5	<0.5	< 0.5	6.1	<1	<0.5	33	<0.5	15	< 0.5
SIP-ETC-201	11-DEC-12	E601	<0.5	0.85	3.2	1.3	80	<1	<0.5	520	<0.5	310	<0.5
TFD-SS													
W-1523	04-OCT-12	E601	3.1	3.5	< 0.5	1.3	10	<1	1.6	19	<0.5	120	< 0.5
W-1601	04-OCT-12	E601	3.4	4	1.5	5.5	29	1.2	1.4	73	< 0.5	270	< 0.5
W-1602	04-OCT-12	E601	< 0.5	1.4	<0.5	<0.5	0.59	<1	< 0.5	1.5	<0.5	12	4.2
W-1603	04-OCT-12	E601	1.3	1.8	0.87	2.7	12	<1	<0.5	22	<0.5	140	8.1
TFD-W													
W-1215	04-OCT-12	E601	< 0.5	6.5	< 0.5	< 0.5	< 0.5	<1	<0.5	< 0.5	< 0.5	4.1	17
W-1216	04-OCT-12	E601	<0.5	4.5	<0.5	<0.5	<0.5	<1	<0.5	<0.5	<0.5	3.4	33
W-1902	04-OCT-12	E601	0.53	3.2	<0.5	<0.5	<0.5	<1	<0.5	<0.5	<0.5	6.1	63
TFE-E													
W-566	01-OCT-12	E601	< 0.5	2.5	< 0.5	< 0.5	4.7	<1	7.9	2.9	< 0.5	36	< 0.5
W-1109	01-OCT-12	E601	< 0.5	0.62	< 0.5	< 0.5	28	<1	5.1	43	< 0.5	170	< 0.5
W-1903	01-OCT-12	E601	< 0.5	< 0.5	< 0.5	< 0.5	23	<1	6.9	20	< 0.5	40	< 0.5
W-1909 <sup>a</sup>	14-NOV-11	E601	< 0.5	< 0.5	< 0.5	< 0.5	9.1	1.1	<0.5	5.4	< 0.5	6.5	< 0.5
W-2305	31-OCT-12	E601	<0.5	0.74	1.5	<0.5	85	<1	27	110	<0.5	220	<0.5
TFE-HS													
W-2105	04-OCT-12	E601	<0.5	1	<0.5	<0.5	2.8	3.4	5.2	15	<0.5	280	<0.5
TFE-NW													
W-1211	05-OCT-12	E601	< 0.5	1.4	< 0.5	< 0.5	< 0.5	<1	1.5	< 0.5	< 0.5	9.2	< 0.5
W-1409	05-OCT-12	E601	<0.5	<0.5	<0.5	<0.5	0.55	<1	<0.5	1.1	<0.5	18	<0.5
TFE-SE													
W-359	01-OCT-12	E601	3.2	1.4	<0.5	<0.5	20	<1	5.5	9.4	<0.5	200	0.86
TFE-SW													
W-1518	03-OCT-12	E601	<0.5	< 0.5	< 0.5	<0.5	1.7	1.8	3.3	1.1	<0.5	15	<0.5
W-1520	03-OCT-12	E601	10	7.8	< 0.5	5.1	3	2.6	< 0.5	17	< 0.5	340	<0.5
W-1522	03-OCT-12	E601	1.5	3.2	1	< 0.5	7.4	16	1.9	1.9	< 0.5	73	< 0.5

Table A-2. VOC analyses of samples from treatment facility extraction wells.

Extraction	Date	Analytic	OTET	0500:	44.004	1000	1 1 005	1000	F 440	DOE	444 TO	TOF	<b>F</b>
Well	Sampled	Method	CTET <-	CFORM -	1,1-DCA -	1,2-DCA -	1,1-DCE ug/L (ppb)		Freon 113 -	PCE -	1,1,1-TCA -	TCE -	Freon 11 ->
TFE-W													
W-292	03-OCT-12	E601	<0.5	0.77	<0.5	<0.5	0.92	2.6	1.4	1.2	<0.5	19	<0.5
W-305	03-OCT-12	E601	<0.5	1.2	<0.5	<0.5	2.5	<1	18	9	<0.5	34	0.74
TFG-1													
W-1111	04-OCT-12	E601	2.3	11	<0.5	<0.5	0.83	<1	0.52	1	<0.5	3.8	<0.5
TFG-N													
W-1806	04-OCT-12	E601	< 0.5	0.72	< 0.5	< 0.5	< 0.5	<1	< 0.5	12	< 0.5	3.3	< 0.5
W-1807	04-OCT-12	E601	<0.5	1.9	<0.5	<0.5	1.7	<1	1.8	18	<0.5	6.3	<0.5
TF406													
W-1309	03-OCT-12	E601	< 0.5	< 0.5	< 0.5	< 0.5	< 0.5	<1	< 0.5	< 0.5	< 0.5	2.6	< 0.5
W-1310	03-OCT-12	E601	<0.5	<0.5	<0.5	<0.5	<0.5	<1	<0.5	<0.5	<0.5	3.4	<0.5
TF406-NW													
W-1801	10-OCT-12	E601	<0.5	1.2	<0.5	<0.5	<0.5	<1	4.6	0.73	<0.5	23	<0.5
TF518-N <sup>b</sup>													
W-1410	11-OCT-12	E601	3.1	2.5	<0.5	0.65	<0.5	<1	<0.5	1.3	<0.5	29	<0.5
TF518-PZ													
W-1615	07-NOV-12	E601	< 0.5	0.5	< 0.5	< 0.5	3.8	<1	< 0.5	43	< 0.5	160	< 0.5
W-518-1913 <sup>a</sup>	23-MAY-11	E601	< 0.5	< 0.5	< 0.5	< 0.5	0.76	<1	< 0.5	3.8	< 0.5	29	< 0.5
W-518-1914 <sup>a</sup>	16-JUL-12	E601	< 0.5	< 0.5	< 0.5	< 0.5	< 0.5	<1	< 0.5	100	< 0.5	13	< 0.5
W-518-1915	07-NOV-12	E601	< 0.5	0.9	< 0.5	< 0.5	5	<1	< 0.5	86	< 0.5	630	< 0.5
SVB-518-201 <sup>a</sup>	07-FEB-08	E601	< 0.5	<0.5	< 0.5	< 0.5	< 0.5	<1	< 0.5	35	< 0.5	8.5	< 0.5
SVB-518-204 <sup>a</sup>	07-FEB-08	E601	<0.5	0.63	<0.5	<0.5	1.4	<1	<0.5	43	<0.5	550	<0.5
TF5475-1 <sup>b</sup>													
W-1302-2	27-NOV-12	E601	2.4	45	1.6	7	22	1.8	6.8	59	<0.5	460	<0.5
TF5475-2													
W-1108	02-OCT-12	E601	1.8	17	0.57	2.4	15	<1	5.1	30	<0.5	250	<0.5
W-1415	15-OCT-12	E601	<0.5	6.5	<0.5	<0.5	3	7.2	<0.5	5.8	<0.5	47	<0.5
TF5475-3 <sup>b</sup>													
W-1604	27-NOV-12	E601	5.5	61	1.8	16	33	1.9	<0.5	93	<0.5	740	< 0.5
W-1605	27-NOV-12	E601	< 0.5	23	< 0.5	2.1	1	20	<0.5	6.2	<0.5	47	< 0.5
W-1608 <sup>a</sup>	26-SEP-12	E601	< 0.5	28	0.69	2.7	2.8	32	< 0.5	9.2	< 0.5	84	< 0.5

Table A-2. VOC analyses of samples from treatment facility extraction wells.

Extraction Well	Date Sampled	Analytic Method	CTET <-	CFORM	1,1-DCA -	1,2-DCA -	1,1-DCE ug/L (ppb)	-	Freon 113	PCE -	1,1,1-TCA -	TCE -	Freon 11 ->
<b>TF5475-3 (cont.)</b> W-1609	27-NOV-12	E601	<0.5	27	0.55	2.2	3	3.7	<0.5	11	<0.5	100	<0.5

Notes on following page.

### Table A-2. VOC analyses of samples from treatment facility extraction wells.

#### Notes:

CTET = Carbon tetrachloride

CFORM = Chloroform

1,1-DCA = 1,1-Dichloroethane

1,2-DCA = 1,2-Dichloroethane

1,1-DCE = 1,1-Dichloroethylene

1,2-DCE = 1,2-Dichloroethylene

Freon 113 = Trichlorotrifluoroethane

PCE = Tetrachloroethylene

1,1,1-TCA = 1,1,1-Trichloroethane

TCE = Trichloroethene

Freon 11 = Trichlorofluoromethane

VOC = volatile organic compound

Numbers in **BOLD** print indicate positive values above the detection limit.

<sup>&</sup>lt;sup>a</sup> Most recent VOC sample results available.

<sup>&</sup>lt;sup>b</sup> Treatment Facility did not operate during reporting period. Please refer to Table A-1 for details.

Table A-3. VOC analyses of vapor samples from treatment facility extraction wells.

Extraction	Date	Analytic		0=0=11					- 440				
Well	Sampled	Method	CTET <-	CFORM -	1,1-DCA -	1,2-DCA -	1,1-DCE PPM(V/V)	1,2-DCE -	Freon 113	PCE -	1,1,1-TCA -	TCE -	Freon 11 ->
VTFD-ETCS <sup>a</sup>													
W-1904	06-DEC-12		<0.0065	<0.0065	<0.0065	<0.0065	0.075	<0.0065	<0.0065	0.39	< 0.0065	0.15	< 0.0065
W-ETC-2003	06-DEC-12		<0.0068	<0.0068	<0.0068	<0.0068	0.0071	<0.0068	<0.0068	0.17	<0.0068	0.095	<0.0068
W-ETC-2004A	06-DEC-12		<0.0068	0.014	<0.0068	<0.0068	<0.0068	<0.0068	<0.0068	0.43	<0.0068	0.16	<0.0068
W-ETC-2004B	06-DEC-12		<0.0068	0.02	0.009	<0.0068	0.1	<0.0068	<0.0068	0.98	<0.0068	1.7	<0.0068
SIP-ETC-201	06-DEC-12	TO15DIT	<0.0068	<0.0068	0.011	<0.0068	0.23	<0.0068	<0.0068	1.2	<0.0068	0.71	<0.0068
VTFD-HS <sup>b</sup>													
W-653 <sup>c</sup>	03-NOV-09	TO15DIT	0.026	< 0.005	< 0.005	< 0.005	< 0.005	< 0.005	0.016	< 0.005	< 0.005	0.58	< 0.005
W-2011 <sup>c</sup>	15-FEB-07	TO15DI	< 0.005	< 0.005	< 0.005	< 0.005	< 0.005	< 0.005	< 0.005	< 0.005	< 0.005	0.081	< 0.005
W-2101 <sup>c</sup>	03-NOV-09	TO15DIT	< 0.005	< 0.005	< 0.005	< 0.005	< 0.005	< 0.005	< 0.005	< 0.005	< 0.005	0.052	< 0.005
W-2102 <sup>c</sup>	15-FEB-07	TO15DI	<0.005	<0.005	<0.005	<0.005	<0.005	<0.005	<0.005	<0.005	<0.005	0.11	<0.005
VTFE-ELM													
W-1903	29-OCT-12	TO15DIT	< 0.012	< 0.012	< 0.012	< 0.012	0.93	< 0.012	0.3	0.91	< 0.012	2.1	< 0.012
W-1909 <sup>c</sup>	06-OCT-11		< 0.005	0.034	< 0.005	< 0.005	0.51	< 0.005	0.054	0.88	< 0.005	1.2	< 0.005
W-2305 <sup>c</sup>	06-OCT-11	TO15DIT	< 0.005	< 0.005	< 0.005	< 0.005	0.2	< 0.005	0.036	0.46	< 0.005	0.55	< 0.005
W-543-001	29-OCT-12	TO15DIT	< 0.005	< 0.005	< 0.005	< 0.005	0.01	< 0.005	< 0.005	0.73	< 0.005	0.1	< 0.005
W-543-003	29-OCT-12	TO15DIT	< 0.0062	0.017	< 0.0062	< 0.0062	0.11	< 0.0062	0.03	0.25	< 0.0062	0.51	< 0.0062
W-543-1908	29-OCT-12	TO15DIT	<0.005	<0.005	<0.005	<0.005	0.016	<0.005	<0.005	0.07	<0.005	0.29	<0.005
VTFE-HS													
W-2105	29-OCT-12	TO15DIT	< 0.012	< 0.012	< 0.012	< 0.012	0.02	< 0.012	0.099	0.18	< 0.012	2.2	<0.012
W-ETS-2008A	29-OCT-12	TO15DIT	< 0.005	< 0.005	< 0.005	< 0.005	< 0.005	< 0.005	< 0.005	0.0086	< 0.005	0.016	< 0.005
W-ETS-2008B	29-OCT-12	TO15DIT	< 0.0072	< 0.0072	< 0.0072	< 0.0072	0.012	< 0.0072	0.02	0.5	< 0.0072	1	< 0.0072
W-ETS-2009	29-OCT-12	TO15DIT	< 0.005	< 0.005	< 0.005	< 0.005	< 0.005	< 0.005	< 0.005	0.058	< 0.005	0.2	< 0.005
W-ETS-2010A	29-OCT-12	TO15DIT	< 0.005	< 0.005	< 0.005	< 0.005	< 0.005	< 0.005	< 0.005	0.082	< 0.005	0.16	< 0.005
W-ETS-2010B	29-OCT-12	TO15DIT	<0.005	<0.005	<0.005	<0.005	<0.005	<0.005	<0.005	0.061	<0.005	0.1	<0.005
VTF406-HS													
W-217	11-OCT-12		0.12	0.046	< 0.01	<0.01	0.81	0.015	0.16	0.6	< 0.01	1.8	< 0.01
W-514-2007A	11-OCT-12		0.02	< 0.005	< 0.005	< 0.005	0.014	< 0.005	0.053	0.044	0.0054	0.22	0.92
W-514-2007B	11-OCT-12	TO15DIT	0.053	0.022	<0.005	<0.005	0.34	<0.005	0.048	0.22	<0.005	0.81	0.026
VTF511													
W-2204	13-NOV-12		0.083	< 0.05	< 0.05	<0.05	< 0.05	<0.05	< 0.05	0.55	< 0.05	4.8	<0.05
W-2205	13-NOV-12		0.055	<0.017	<0.017	< 0.017	0.018	< 0.017	< 0.017	0.14	<0.017	1.9	< 0.017
W-2206 <sup>c</sup>	17-JUL-12	TO15DIT	0.0058	0.0088	<0.005	0.0055	< 0.005	<0.005	<0.005	0.14	<0.005	1	<0.005
W-2207A	13-NOV-12		<0.005	<0.005	<0.005	< 0.005	<0.005	<0.005	<0.005	0.015	<0.005	0.43	<0.005
W-2207B	13-NOV-12	TO15DIT	<0.017	<0.017	<0.017	<0.017	<0.017	<0.017	<0.017	0.019	<0.017	1.7	<0.017

Table A-3. VOC analyses of vapor samples from treatment facility extraction wells.

Extract	_	Date	Analytic											_
Well		Sampled	Method	CTET <-	CFORM -	1,1-DCA -	1,2-DCA -	1,1-DCE PPM(V/V)	1,2-DCE -	Freon 113	PCE -	1,1,1-TCA -	TCE -	Freon 11 ->
VTF511 (d	cont )			•										
W-220		13-NOV-12	TO15DIT	<0.072	<0.072	<0.072	<0.072	<0.072	<0.072	<0.072	<0.072	<0.072	7.4	<0.072
W-220		11-OCT-12	TO15DIT	0.072	<0.072	<0.072	<0.072	0.63	0.13	<0.072	0.072	<0.072	13	<0.072
VV-220	OD	11-001-12	1015011	0.11	<0.1	<0.1	<0.1	0.63	0.13	<0.1	0.29	<0.1	13	<0.1
VTF518	-PZ													
W-161	15	30-OCT-12	TO15DIT	< 0.062	< 0.062	< 0.062	< 0.062	0.36	< 0.062	< 0.062	4.5	< 0.062	9.3	< 0.062
W-518-1	913	30-OCT-12	TO15DIT	< 0.005	< 0.005	< 0.005	< 0.005	< 0.005	< 0.005	< 0.005	0.026	< 0.005	0.1	< 0.005
W-518-1	914	30-OCT-12	TO15DIT	< 0.0072	< 0.0072	< 0.0072	< 0.0072	< 0.0072	< 0.0072	< 0.0072	0.84	< 0.0072	0.12	< 0.0072
W-518-1	915	30-OCT-12	TO15DIT	< 0.084	< 0.084	< 0.084	< 0.084	0.11	< 0.084	< 0.084	14	< 0.084	7.5	<0.084
SVB-518	-201	30-OCT-12	TO15DIT	< 0.005	< 0.005	< 0.005	< 0.005	< 0.005	< 0.005	< 0.005	0.008	< 0.005	0.02	< 0.005
SVB-518	-204	30-OCT-12	TO15DIT	<0.005	<0.005	<0.005	<0.005	<0.005	<0.005	<0.005	0.096	<0.005	0.16	<0.005
VTF54	75 <sup>d</sup>													
W-ETS-		10-DEC-12	TO15DIT	< 0.005	0.073	< 0.005	0.014	< 0.005	< 0.005	< 0.005	0.013	< 0.005	0.066	< 0.005
W-160	)5 <sup>c</sup>	06-SEP-07	TO15DI	0.0069	0.17	< 0.005	0.15	0.11	< 0.005	0.036	0.1	< 0.005	0.85	< 0.005
W-160	)8 <sup>c</sup>	06-SEP-07	TO15DI	< 0.005	< 0.005	< 0.005	< 0.005	< 0.005	< 0.005	< 0.005	< 0.005	< 0.005	0.0061	< 0.005
W-221		06-DEC-12	TO15DIT	< 0.007	0.39	0.012	0.038	0.18	< 0.007	0.034	0.16	< 0.007	1.2	< 0.007
W-221	12	06-DEC-12	TO15DIT	< 0.007	0.14	< 0.007	0.017	0.18	< 0.007	0.031	0.072	< 0.007	0.48	< 0.007
W-230		06-DEC-12	TO15DIT	< 0.007	0.032	< 0.007	< 0.007	0.06	< 0.007	0.0096	0.049	< 0.007	0.68	< 0.007
W-230	03	06-DEC-12	TO15DIT	<0.0068	0.25	0.0083	0.034	0.047	< 0.0068	<0.0068	0.12	< 0.0068	0.89	<0.0068
SVI-ETS	-504	06-DEC-12	TO15DIT	<0.0068	0.32	0.0077	<0.0068	0.065	<0.0068	<0.0068	0.17	<0.0068	0.79	<0.0068

Notes on following page.

#### Table A-3. VOC analyses of vapor samples from treatment facility extraction wells.

#### Notes:

CTET = Carbon tetrachloride

CFORM = Chloroform

1,1-DCA = 1,1-Dichloroethane

1,2-DCA = 1,2-Dichloroethane

1,1-DCE = 1,1-Dichloroethylene

1,2-DCE = 1,2-Dichloroethylene

Freon 113 = Trichlorotrifluoroethane

PCE = Tetrachloroethylene

1,1,1-TCA = 1,1,1-Trichloroethane

TCE = Trichloroethene

Freon 11 = Trichlorofluoromethane

VOC = volatile organic compound

Numbers in **BOLD** print indicate positive values above the detection limit.

<sup>&</sup>lt;sup>a</sup> VTFD-ETCS did not operate during the months of October and November due to a facility vacuum pump blower failure.

b VTFD-HS did not operate during reporting period due to dual extraction well ground water pump failure. Extraction wells are operated cyclically without applied-vacuum. Ground water is treated at TFD.

<sup>&</sup>lt;sup>c</sup> Most recent VOC vapor sample results available.

 $<sup>^{\</sup>rm d}$  VTF5475 did not operate during reporting period due to mixed waste disposition issues.

Table A-4. Chromium analyses of influent, effluent and receiving water samples by treatment facility.

Treatment Facility	Sample Station	Date Sampled	Chromium (total) <sup>a</sup> mg/L (ppm)	Hexavalent Chromium mg/L (ppm)
TFB	TFB-E002	02-OCT-12	0.021	NA
	TFB-E002	01-NOV-12	0.02	NA
	TFB-E002	11-DEC-12	0.015	NA
TFC	TFC-E003	02-OCT-12	0.021	NA
	TFC-E003	01-NOV-12	0.02	NA
	TFC-E003	03-DEC-12	0.019	NA
TFC-E	MTU1-E	02-OCT-12	0.043	NA
	MTU1-E	07-NOV-12	0.037	NA
	MTU1-E	06-DEC-12	<0.001	NA
TFC-SE	PTU1-E	01-OCT-12	0.035	NA
	PTU1-E	01-NOV-12	0.033	NA
	PTU1-E	03-DEC-12	0.019	NA

<sup>&</sup>lt;sup>a</sup>A discharge limit of 0.050 ppm is set for total chromium during the dry season (April 1-November 30), and no limit is set for total chromium for the wet season (December 1-March 31); however, a limit of 0.022 ppm hexavalent chromium applies during the wet season. Discharge limits are defined in the Explanation of Significant Differences for metals discharge limits (April 1997).

Shaded values exceeded the discharge limit. See text for explanation.

#### **Explanation of Abbreviations**

TFA-I001 is a sampling port located immediately prior to the TFA Treatment System.

TFA-E001 is a sampling port located immediately after the TFA Treatment System, at the beginning of the discharge pipeline.

TFA receiving water is routinely sampled at the TFG-ASW location.

TFB-I002 is a sampling port located immediately prior to the TFB Treatment System.

TFB-E002 is a sampling port located immediately after the TFB Treatment System, at the beginning of the discharge pipeline.

TFB-R002 is a sampling station in the drainage ditch north of TFB, located approximately 75 ft downstream from the discharge point.

TFC-I003 is a sampling port located immediately prior to the TFC Treatment System.

TFC-E003 is a sampling port located immediately after the TFC Treatment System, at the beginning of the discharge pipeline.

TFC-R003 is a sampling station in Arroyo Las Positas, located approximately 75 ft downstream from the TFC discharge point.

TFD-l004 is a sampling port located immediately prior to the TFD Treatment System.

TFD-E004 is a sampling port located immediately after the TFD Treatment System, prior to discharge to the Lake Haussmann or to the underground discharge pipeline leading to Arroyo Las Positas.

TFD-R004 is now combined with and collected at the TFC-R003 location. Results are reported under TFC-R003, as approved by the RWOCB.

CRD1-I is a sampling port located immediately prior to the catalytic column in the Catalytic Reductive Dehalogenation treatment unit 1 (CRD1).

CRD1-E is the effluent from the catalytic column in the Catalytic Reductive Dehalogenation treatment unit 1 (CRD1) and then reinjected at W-1302.

CRD2-I is a sampling port located immediately prior to the catalytic columns in the Catalytic Reductive Dehalogenation treatment unit 2 (CRD2).

CRD2-E is the effluent from the last catalytic column in the Catalytic Reductive Dehalogenation treatment unit 2 (CRD2) and then reinjected at W-1610.

GTU01-I is a sampling port located immediately prior to GTU01, which is currently operating in the TFG-1 area.

GTU01-E is a sampling port located immediately after GTU01, which is currently operating in the TFG-1 area.

GTU01 receiving water is routinely sampled at the TFG-ASW location.

GTU03-I is a sampling port located immediately prior to GTU03, which is currently operating in the TF406 Northwest area.

GTU03-E is a sampling port located immediately after GTU03, which is currently operating in the TF406 Northwest area.

GTU03 receiving water is routinely sampled at the TFC-R003 location.

GTU07-I is a sampling port located immediately prior to GTU07, which is currently operating in the TFE Hotspot area.

GTU07-E is a sampling port located immediately after GTU07, which is currently operating in the TFE Hotspot area.

GTU07 receiving water is routinely sampled at the TFC-R003 location.

GTU09-I is a sampling port located immediately prior to GTU09, which is currently operating in the TF5475 area.

GTU09-E is a sampling port located immediately after GTU09, which is currently operating in the TF5475 area.

GTU09 receiving water is routinely sampled at the TFC-R003 location.

MTU02-I is a sampling port located immediately prior to MTU02, which is currently operating in the TFG North area.

MTU02-E is a sampling port located immediately after MTU02, which is currently operating in the TFG North area.

MTU02 receiving water is routinely sampled at the TFC-R003 location.

MTU03-I is a sampling port located immediately prior to MTU03, which is currently operating in the TFE Southwest area.

MTU03-E is a sampling port located immediately after MTU03, which is currently operating in the TFE Southwest area.

MTU03 receiving water is routinely sampled at the TFC-R003 location.

MTU04-I is a sampling port located immediately prior to MTU04, which is currently operating in the TFE Southeast area.

MTU04-E is a sampling port located immediately after MTU04, which is currently operating in the TFE Southeast area.

MTU04 receiving water is routinely sampled at the TFC-R003 location.

MTU05-I is a sampling port located immediately prior to MTU05, which is currently operating in the TFE West area.

MTU05-E is a sampling port located immediately after MTU05, which is currently operating in the TFE West area.

MTU05 receiving water is routinely sampled at the TFC-R003 location.

MTU1-I is a sampling port located immediately prior to MTU1, which is currently operating in the TFC East area.

MTU1-E is a sampling port located immediately after MTU1, which is currently operating in the TFC East area.

#### **Explanation of Abbreviations**

MTU1 receiving water is routinely sampled at the TFC-R003 location.

PTU1-I is a sampling port located immediately prior to PTU-1, which is currently operating in the TFC Southeast area.

PTU1-E is a sampling port located immediately after PTU-1, which is currently operating in the TFC Southeast area.

PTU1 receiving water is routinely sampled at the TFC-R003 location.

PTU2-I is a sampling port located immediately prior to PTU-2, which is currently operating in the TFD South area.

PTU2-E is a sampling port located immediately after PTU-2, which is currently operating in the TFD South area.

PTU2 receiving water is routinely sampled at TFC-R003 during the wet season.

PTU3-I is a sampling port located immediately prior to PTU-3, which is currently operating in the TFE East area.

PTU3-E is a sampling port located immediately after PTU-3, which is currently operating in the TFE East area.

PTU3 receiving water is routinely sampled at the TFC-R003 location.

PTU5-I is a sampling port located immediately prior to PTU-5, which is currently operating in the TF406 extraction location.

PTU5-E is a sampling port located immediately after PTU-5, which is currently operating in the TF406 extraction location.

PTU5 receiving water is routinely sampled at the TFC-R003 location.

PTU6-I is a sampling port located immediately prior to PTU-6, which is currently operating in the TFD West area.

PTU6-E is a sampling port located immediately after PTU-6, which is currently operating in the TFD West area.

PTU6 receiving water is routinely sampled at the TFC-R003 location.

PTU8-I is a sampling port located immediately prior to PTU-8, which is currently operating in the TFD East area.

PTU8-E is a sampling port located immediately after PTU-8, which is currently operating in the TFD East area.

PTU8 receiving water is routinely sampled at the TFC-R003 location.

PTU9-I is a sampling port located immediately prior to PTU-9, which is currently operating in the TFE Northwest area.

PTU9-E is a sampling port located immediately after PTU-9, which is currently operating in the TFE Northwest area.

PTU9 receiving water is routinely sampled at the TFC-R003 location.

PTU10-I is a sampling port located immediately prior to PTU-10, which is currently operating in the TFD Helipad area.

PTU10-E is a sampling port located immediately after PTU-10, which is currently operating in the TFD Helipad area.

PTU10 receiving water is routinely sampled at the TFC-R003 location.

PTU11-I is a sampling port located immediately prior to PTU-11, which is currently operating in the TFD Southeast area.

PTU11-E is a sampling port located immediately after PTU-11, which is currently operating in the TFD Southeast area.

PTU11 receiving water is routinely sampled at the TFC-R003 location.

PTU12-I is a sampling port located immediately prior to PTU-12, which is currently operating in the TFD Southshore area.

PTU12-E is a sampling port located immediately after PTU-12, which is currently operating in the TFD Southshore area.

PTU12 receiving water is routinely sampled at the TFC-R003 location.

STU06-I is a sampling port located immediately prior to STU06, which is operating in the TFA East area.

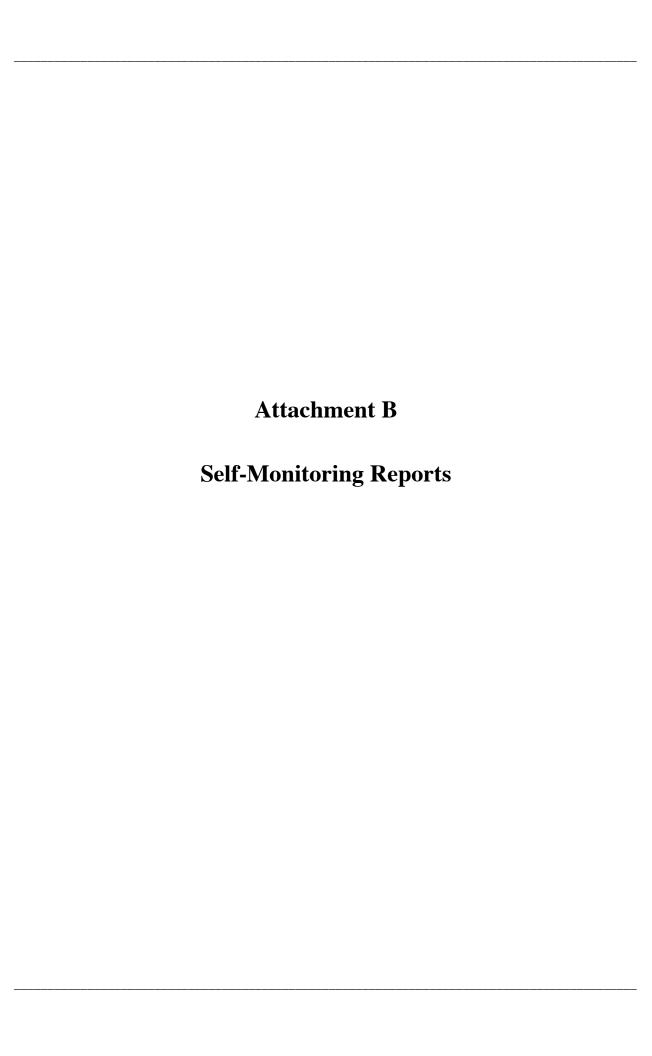
STU06-E is a sampling port located immediately after STU06, which is operating in the TFA East area.

STU06 receiving water is routinely sampled at the TFG-ASW location.

STU09-I is a sampling port located immediately prior to STU09, which is currently operating in the TF518-North area.

STU09-E is a sampling port located immediately after STU09, which is currently operating in the TF518-North area.

STU09 receiving water is routinely sampled at the TFC-R003 location.



## Self-Monitoring Report LLNL Treatment Facility A (TFA) AREA TFA

- 1. Reporting Period: Business Month <u>October</u> Year <u>2012</u>
- 2. Dates (in **bold** and <u>underline</u>) treated ground water was discharged

September 29 30

Total monthly time facility operated (hours): 718

3. Monthly Compliance Data:

Date compliance sampling performed (m/d/y):	10-17-2012
Influent pH:	7.0
Effluent pH:	7.5
Effluent Temperature (°C):	18.5

4. Wellfield Data:

	Monthly	Instantaneous
Source	Volume(gal)	Flow Rate(gpm)
W-109	984	0.0
W-262	216	0.0
W-404	560,805	32.2
W-408	460,732	10.0
W-415	1,492,516	40.3
W-457	1,024,736	22.4
W-518	197,884	4.6
W-522	669,516	15.6
W-605	370,388	8.5 °
W-614	458,752	10.8
W-712	282,376	6.4
W-714	345,448	8.3
W-903	666,708	14.2
W-904	1,483,672	33.4
W-1001	179,512	4.2
W-1004	485,356	11.4
W-1009	1,012,308	23.3
Total:	9,691,909	245.6

5. Discharge Information:

<u>Discharge Location</u> <u>Water Station</u> <u>Volume</u>

Receiving

West Perimeter Drainage Channel TFB-R002 4,616,309

# Self-Monitoring Report (cont'd) LLNL Treatment Facility A (TFA) AREA TFA

Arroyo Seco

TFG-ASW

5,075,600

6. Comments:

System down on 10-1-12. Restarted on 10-3-12 with W-404 in day-only operation. Facility secured on 10-10-12 for interlock checks. Restarted on 10-11-12. W-404 began running in 24 hour operation mode on 10-15-12. Facility down on 10-29-12 due to radio communications fault. Restarted on 10-30-12.

7. I certify that the information in this report, to the best of my knowledge, is true and correct.

Operator Signature:

Date: 11-06

## Self-Monitoring Report LLNL Treatment Facility A (TFA) AREA TFA

- 1. Reporting Period: Business Month November Year 2012
- 2. Dates (in **bold** and <u>underline</u>) treated ground water was discharged

November 01 02 03 04 05 06 07 08 09 10 11 12 13 14 15 16 17 18 19 20 21 22 23 24 25 26 27 28 29 30

Total monthly time facility operated (hours): 640

3. Monthly Compliance Data:

Date compliance sampling performed (m/d/y): 11-02-2012
Influent pH: 7.0
Effluent pH: 7.5
Effluent Temperature (°C): 18

4. Wellfield Data:

	Monthly	Instantaneous
Source	Volume(gal)	Flow Rate(gpm)
W-109	43,936	0.0
W-262	0	0.0
W-404	1,243,780	41.6
W-408	375,760	9.6
W-415	1,461,840	39.4
W-457	812,288	21.2
W-518	174,840	4.6
W-522	531,648	15.9
W-605	324,240	8.3
W-614	412,808	<b>10.7</b>
W-712	245,088	6.5
W-714	311,868	8.3
W-903	547,704	13.4
W-904	1,233,824	31.3
W-1001	157,976	4.2
W-1004	<b>428,94</b> 8	11.5
W-1009	912,704	24.1
Total:	9,219,252	<u>250.6</u>

5. Discharge Information:

<u>Discharge Location</u>

Receiving

Water Station

Volume

West Perimeter Drainage Channel TFB-R002 4,435,352

## **Self-Monitoring Report (cont'd)** LLNL Treatment Facility A (TFA) **AREA TFA**

Arroyo Seco

TFG-ASW

4,783,900

6. Comments:

Down 11-4-12 due to Radio Comms Fault. Restarted 11-5-12. Down 11-7-12 due to Radio Comms Fault. Restarted 11-8-12. Down 11-8-12 due to Radio Comms Fault. Restarted 11-9-12. Down 11-18-12 due to W-904 Leak Fault. Restarted 11-19-12. Down 11-30-12 due to W-903/W-904 Leak Faults.

7. I certify that the information in this report, to the best of my knowledge, is true and correct.

Operator Signature:

\_ Date: <u>12-03-2012</u>

## Self-Monitoring Report LLNL Treatment Facility A (TFA) AREA TFA

- 1. Reporting Period: Business Month <u>December</u> Year <u>2012</u>
- 2. Dates (in **bold** and <u>underline</u>) treated ground water was discharged

December 01 02 03 04 05 06 07 08 09 10 11 12 13 14 15 16 17 18 19 20 21 22 23 24 25 26 27 28

Total monthly time facility operated (hours): 318

3. Monthly Compliance Data:

Date compliance sampling performed (m/d/y):	<u>12-10-2012</u>
Influent pH:	<u>7.0</u>
Effluent pH:	<u>7.5</u>
Effluent Temperature (°C):	<u>18.9</u>

## 4. Wellfield Data:

	Monthly	Instantaneous
Source	Volume(gal)	Flow Rate(gpm)
W-109	0	0.0
W-262	0	0.0
W-404	575,267	32.9
W-408	196,464	11.3
W-415	761,264	41.2
W-457	172,552	25.7
W-518	87,852	4.8
W-522	286,784	15.1
W-605	130,540	8.7
W-614	208,384	11.1
W-712	120,019	6.8
W-714	153,921	8.3
W-903	286,104	15.6
W-904	634,240	0.0
W-1001	77,290	4.2
W-1004	214,536	11.4
W-1009	458,128	24.4
Total:	4,363,345	<u>221.5</u>

### 5. Discharge Information:

Discharge Location	Receiving Water Station	Volume
West Perimeter Drainage Channel	TFB-R002	2,092,845

# Self-Monitoring Report (cont'd) LLNL Treatment Facility A (TFA) AREA TFA

Arroyo Seco

TFG-ASW

2,270,500

6. Comments:

Started system on 11-30-12. System down on 11-30-12 due to flooded vaults. Restarted on 12-7-12. W-904 not started. System down on 12-8-12 due to power surge. Restarted on 12-10-12. Restarted W-904. W-457 did not start. Restarted W-457 on 12-19-12. Facility down on 12-20-12 for interlock check. Restarted on 12-21-12. W-605 did not start due to level transducer failure. Facility down on 12-22-12 due to flooded vaults. Restarted on 12-27-12.

7. I certify that the information in this report, to the best of my knowledge, is true and correct.

Operator Signature:

\_\_\_\_ Date: <u>01-03-2013</u>

# Self-Monitoring Report LLNL Solar Treatment Unit 06 (STU06) AREA TFA-E

1. Reporting Peri	iod: Business Mon	th <u>October</u>	Year <u>2012</u>	
2. Dates (in bold	and <u>underline</u> )	treated ground v	vater was discharge	d
September October	<u>01</u> <u>02</u> <u>03</u> <u>04</u>	$\begin{array}{c ccccccccccccccccccccccccccccccccccc$	$\frac{3}{3} \frac{09}{24} \frac{10}{25} \frac{11}{26} \frac{12}{27}$	$\begin{array}{c ccccccccccccccccccccccccccccccccccc$
Total monthl	ly time facility ope	erated (hours):	257	
3. Monthly Com	pliance Data:			
Influent pH: Effluent pH: Effluent Ten	nperature (°C):	formed (m/d/y):	10-01-2012 7.0 7.5 19.2	
4. Wellfield Data	1:			
Source	Monthly Volume(gal)	Instantaneous Flow Rate(gpn	<u>n)</u>	
W-254	7,198	0.5		
Total:	7,198	0.5		
5. Discharge Info	ormation:			
Discharge	Location		Receiving Water Station	Volume
Arroyo S	<u>Seco</u>		TFG-ASW	7,198
6. Comments:				
7. I certify that th	VIII.	nis report, to the		ge, is true and correct

## Self-Monitoring Report LLNL Solar Treatment Unit 06 (STU06) AREA TFA-E

			<u>er</u> Year <u>2012</u>			
2. Dates (in <b>bold</b> and <u>underline</u> ) treated ground water was discharged						
November <u>(</u>	01 02 03 04 16 17 18 19	$\begin{array}{c ccccccccccccccccccccccccccccccccccc$	$\frac{08}{03}  \frac{09}{24}  \frac{10}{25}  \frac{11}{26}  \frac{12}{25}$	$\frac{2}{7} \frac{13}{28} \frac{14}{29} \frac{15}{30}$		
Total monthly	time facility ope	erated (hours):	<u>16</u>			
3. Monthly Comp	liance Data:					
Date compliant Influent pH: Effluent pH: Effluent Temp	nce sampling per	formed (m/d/y):	11-06-2012 7.5 7.5 17.9			
4. Wellfield Data:						
Source	Monthly Volume(gal)	Instantaneous Flow Rate(gpi	<u>n)</u>			
W-254	640	0.5				
W-254 Total:	640 640	0.5	<del></del>			
	<u>640</u>	<del></del>				
Total:	640 mation:	<del></del>	Receiving Water Station	<u>Volume</u>		
Total: 5. Discharge Infor	640 mation:	<del></del>	•	<u>Volume</u> 640		
Total:  5. Discharge Infor <u>Discharge L</u> <u>Arroyo So</u> 6. Comments:  System secu	640 mation: ocation	0.5	Water Station	640		

# Self-Monitoring Report LLNL Solar Treatment Unit 06 (STU06) AREA TFA-E

1. Reporting Peri	od:	Busi	ness	Moı	nth	_De	ecem	<u>ber</u>	Ye	ar <u>20</u>	12					
2. Dates (in bold	and	d <u>un</u>	derli	ine )	trea	ted g	roun	ıd wa	ıter v	vas d	isch	argeo	i			
December	01 16	02 17	03 18	04 19		06 21	07 22		09 24	10 25	11 26		13	14	15	
Total monthl	y tir	me fa	acilit	у ор	erate	d (ho	ours)	: _	<u>0</u>							
3. Monthly Comp	plian	ice [	Data:													
Date complia Influent pH: Effluent pH: Effluent Tem					form	ied (i	m/d/	y): <u>N</u>	ot N	<u>leas</u>	<u>ured</u>					
4. Wellfield Data	:															
Source		Mon <u>Volu</u>	•	gal)			aneo ate(g	us <u>zpm)</u>								
W-254				0			0.0	)								
Total:	-			0			0.0	<u>)</u>	<del></del> ,							
5. Discharge Info	rma	tion:							_							
Discharge Location							eivii ter S	_	<u>n</u>	7	/olur	<u>ne</u>				
Arroyo S	Seco	! -							_T	FG-	ASV	Ā		_	0	
6. Comments: Facility sec	urec	d due	e to l	ack o	of wa	iter i	n ext	racti	on w	ell.						
7. I certify that the Operator Signatur		form	atior >	in t	. I	eport		he b	est of	f my				s true 2012		correct.

## Self-Monitoring Report LLNL Treatment Facility B (TFB) AREA TFB

1. Reporting Period: Business Month October Year 2012

2. Dates (in **bold** and <u>underline</u>) treated ground water was discharged

September <u>29</u> <u>30</u>

October 01 02 03 04 05 06 07 08 09 10 11 12 13 14 15 16 17 18 19 20 21 22 23 24 25 26 27 28 29 30 31

Total monthly time facility operated (hours): 752

3. Monthly Compliance Data:

Date compliance sampling performed $(m/d/y)$ :	10-02-2012
Influent pH:	7.0
Effluent pH:	<u>7.5</u>
Effluent Temperature (°C):	<u>19</u>

4. Wellfield Data:

	Monthly	Instantaneous
Source	Volume(gal)	Flow Rate(gpm)
W 257	256.240	0.1
W-357	356,240	8.1
W-610	232,044	5.8
W-620	252,100	5.5
W-621	108	0.0
W-655	166	0.0
W-704	732,940	16.9
W-1423	220,908	4.8
W-2501	727,800	16.4
W-2502	215,210	4.8
Total:	2,737,516	62.3

5. Discharge Information:

<u>Discharge Location</u>

West Perimeter Drainage Channel

Receiving
Water Station

Volume

TFB-R002

2,737,516

#### 6. Comments:

W-610 pump replaced and started on 10-2-12. System down on 10-13-12 due to low air stripper flow fault. Restarted on 10-15-12.

7. I certify that the information in this report, to the best of my knowledge, is true and correct.

## Self-Monitoring Report (cont'd) LLNL Treatment Facility B (TFB) AREA TFB

Operator Signature: Date: 11-06-2012

# Land Observation Report date: TFB-R002 - West Perimeter Drainage Channel

1.	Reporting Period: Business Month October Year 2012							
2.	Date compliance sampling performed 10-02-2012							
3.	Weather Conditions:							
	Average air tempertaure (°C): 6-day total precipitation (in): Average wind speed/direction (mph):	21.99 0.00 3/ SSE						
4.	Receiving Data:							
	Sample Location pH Temperature (C)  Receiving Water N/M N/M							
5.	Land Observations, as "Yes" or "No", for reporting r	month:						
	Visual Observations	<u>Effluent</u>	Receiving Water					
	Floating and Suspended Materials of Waste Origin Odor Discoloration and Turbidity Evidence of Beneficial Water Use	No No Not Required Not Required	<u>No</u> <u>No</u> <u>No</u> <u>No</u>					
6.	Comments:							
7.	I certify that the information in this report, to the best Operator Signature:	Date: 11-0						

#### Self-Monitoring Report LLNL Treatment Facility B (TFB) AREA TFB

1. Reporting Period: Business Month November Year 2012

2. Dates (in **bold** and <u>underline</u>) treated ground water was discharged

November 01 02 03 04 05 06 07 08 09 10 11 12 13 14 15 16 17 18 19 20 21 22 23 24 25 26 27 28 29 30

Total monthly time facility operated (hours): \_704

3. Monthly Compliance Data:

Date compliance sampling performed (m/d/y):	11-01-2012
Influent pH:	7.0
Effluent pH:	7.5
Effluent Temperature (°C):	<u> 18.9</u>

4. Wellfield Data:

	Monthly	Instantaneous
<u>Source</u>	Volume(gal)	Flow Rate(gpm)
W-357	327,832	7.8
	,	* ***
W-610	254,960	5.8
W-620	225,800	<b>5.7</b>
W-621	0	0.0
W-655	0	0.0
W-704	632,600	16.7
W-1423	212,548	4.8
W-2501	674,979	16.2
W-2502	202,065	4.8
Total:	2,530,784	61.8

5. Discharge Information:

<u>Discharge Location</u>

<u>Water Station</u>

<u>West Perimeter Drainage Channel</u>

Receiving

<u>Water Station</u>

<u>Volume</u>

2,530,784

6. Comments:

Facility went down on 11-4-12 due to low air stripper flow. Restarted on 11-5-12.

7. I certify that the information in this report, to the best of my knowledge, is true and correct.

Operator Signature: Date: 12-03-2012

# Land Observation Report date: TFB-R002 - West Perimeter Drainage Channel

1.	Reporting Period: Business Month November Year	2012	
2.	Date compliance sampling performed 11-01-2012		
3.	Weather Conditions:		
	Average air tempertaure (°C): 6-day total precipitation (in): Average wind speed/direction (mph):	16.17 0.31 3/ SSE	
4.	Receiving Data:		
	Sample Location pH Temperature (C)  Receiving Water N/M N/M		
5.	Land Observations, as "Yes" or "No", for reporting r	nonth:	
	Visual Observations	<u>Effluent</u>	Receiving Water
	Floating and Suspended Materials of Waste Origin Odor Discoloration and Turbidity Evidence of Beneficial Water Use	No No Not Required Not Required	<u>No</u> <u>No</u> <u>No</u> <u>No</u>
6.	Odor Discoloration and Turbidity	Not Required	No No

#### Self-Monitoring Report LLNL Treatment Facility B (TFB) AREA TFB

1. Reporting Period: Business Month <u>December</u> Year <u>2012</u>

2. Dates (in **bold** and <u>underline</u>) treated ground water was discharged

December 01 02 03 04 05 06 07 08 09 10 11 12 13 14 15 16 17 18 19 20 21 22 23 24 25 26 27 28

Total monthly time facility operated (hours): 435

3. Monthly Compliance Data:

Date compliance sampling performed (m/d/y):	<u>12-11-2012</u>
Influent pH:	7.0
Effluent pH:	<u>7.5</u>
Effluent Temperature (°C):	<u>19.2</u>

4. Wellfield Data:

	Monthly	Instantaneous
Source	Volume(gal)	Flow Rate(gpm)
W 257	207 120	7.0
W-357	206,120	7.8
W-610	156,388	6.5
W-620	142,000	5.0
W-621	0	0.0
W-655	0	0.0
W-704	420,568	16.1
W-1423	132,088	5.3
W-2501	398,413	15.7
W-2502	126,721	4.8
Total:	1,582,298	61.2

5. Discharge Information:

Discharge Location	Water Station	Volume
West Perimeter Drainage Channel	TFB-R002	1,582,298

6. Comments:

Facility started on 12-10-12 with wet season hexavalent chromium treatment.

7. I certify that the information in this report, to the best of my knowledge, is true and correct.

Operator Signature: Date: 01-02-2013

# Land Observation Report date: TFB-R002 - West Perimeter Drainage Channel

1.	Reporting Period: Business Month <u>December</u> Year	2012	
2.	Date compliance sampling performed 12-10-2012		
3.	Weather Conditions:		
	Average air tempertaure (°C): 6-day total precipitation (in): Average wind speed/direction (mph):	11.94 0.58 2/ SE	
4.	Receiving Data:		
	Sample Location pH Temperature (C) Receiving Water N/M N/M		
5.	Land Observations, as "Yes" or "No", for reporting r	nonth:	
	Visual Observations	Effluent	Receiving Water
	Floating and Suspended Materials of Waste Origin Odor Discoloration and Turbidity Evidence of Beneficial Water Use	No No Not Required Not Required	<u>No</u> <u>No</u> <u>No</u> <u>No</u>
6.	Comments:		
7.	I certify that the information in this report, to the bes	t of my knowledge, i	s true and correct.
	Operator Signature: Christian Kawamil	Date: 01-1	5-2013
	U		

#### Self-Monitoring Report LLNL Treatment Facility C (TFC) AREA TFC

1. Reporting Period: Business Month October Year 2012

2. Dates (in **bold** and <u>underline</u>) treated ground water was discharged

September 29 30

October 01 02 03 04 05 06 07 08 09 10 11 12 13 14 15 16 17 18 19 20 21 22 23 24 25 26 27 28 29 30 31

Total monthly time facility operated (hours): 804

3. Monthly Compliance Data:

Date compliance sampling performed (m/d/y): 10-02-2012
Influent pH: 7.0
Effluent pH: 7.5
Effluent Temperature (°C): 20.1

4. Wellfield Data:

	Monthly	Instantaneous
Source	Volume(gal)	Flow Rate(gpm)
W-701	660,080	13.9
W-1015	184,456	4.0
W-1102	187,900	4.2
W-1103	115,808	2.5
W-1104	1,214,736	27.2
W-1116	78,571	1.6
Total:	2,441,551	53.4

5. Discharge Information:

<u>Discharge Location</u>

Receiving

<u>Water Station</u>

Volume

Arroyo Las Positas TFC-R003 2,441,551

6. Comments:

7. I certify that the information in this report, to the best of my knowledge, is true and correct.

Operator Signature: \_\_\_\_\_\_ Date: 11-02-2012

# Land Observation Report date: TFC-R003 - Arroyo Las Positas

1.	Reporting Period: Business Month October Year 2	<u>:012</u>	
2.	Date compliance sampling performed 10-02-2012		
3.	Weather Conditions:		
	Average air tempertaure (°C): 6-day total precipitation (in): Average wind speed/direction (mph):	21.99 0.00 3/ SSE	
4.	Receiving Data:		
	Sample Location pH Temperature (C)  Receiving Water N/M N/M		
5.	Land Observations, as "Yes" or "No", for reporting r	nonth:	
	Visual Observations	<u>Effluent</u>	Receiving Water
	Floating and Suspended Materials of Waste Origin Odor Discoloration and Turbidity Evidence of Beneficial Water Use	No No Not Required Not Required	<u>No</u> <u>No</u> <u>No</u> <u>No</u>
6.	Comments:		
7.	I certify that the information in this report, to the bes Operator Signature:	t of my knowledge, i	

#### Self-Monitoring Report LLNL Treatment Facility C (TFC) AREA TFC

1. Reporting Period: Business Month November Year 2012

2. Dates (in **bold** and <u>underline</u>) treated ground water was discharged

November 01 02 03 04 05 06 07 08 09 10 11 12 13 14 15 16 17 18 19 20 21 22 23 24 25 26 27 28 29 30

Total monthly time facility operated (hours): <u>726</u>

3. Monthly Compliance Data:

Date compliance sampling performed (m/d/y): 11-01-2012
Influent pH: 7.0
Effluent pH: 7.0
Effluent Temperature (°C): 19.9

4. Wellfield Data:

Source	Monthly <u>Volume(gal)</u>	Instantaneous Flow Rate(gpm)
W-701	592,640	13.8
W-1015	164,440	3.7
W-1102	165,798	3.8
W-1103	104,128	2.4
W-1104	1,156,672	26.7
W-1116	70,487	1.6
Total:	2,254,165	52.0

5. Discharge Information:

Pischarge Location Water Station Volume

Arroyo Las Positas TFC-R003 2,254,165

6. Comments:

Facility secured on 11-30-12. Awaiting installation of resin columns for wet season hexavalent chromium treatment.

7. I certify that the information in this report, to the best of my knowledge, is true and correct.

Operator Signature:

Date: 12-03-2012

# Land Observation Report date: TFC-R003 - Arroyo Las Positas

i		Reporting Period: Business Month November Year 2012
2		Date compliance sampling performed 11-01-2012
3		Weather Conditions:
		Average air tempertaure (°C):  6-day total precipitation (in):  Average wind speed/direction (mph):  16.17  0.31  3/SSE
4	١.	Receiving Data:
		Sample  Location pH Temperature (C)  Receiving Water N/M N/M
5		Land Observations, as "Yes" or "No", for reporting month:
		<u>Visual Observations</u> <u>Effluent</u> <u>Receiving Water</u>
		Floating and Suspended Materials of Waste Origin Odor Discoloration and Turbidity Evidence of Beneficial Water Use  No No No Not Required No Not Required No
6		Comments:
7	•	I certify that the information in this report, to the best of my knowledge, is true and correct.  Operator Signature:  Date: 12-12-2012

#### Self-Monitoring Report LLNL Treatment Facility C (TFC) AREA TFC

1. Reporting Period: Business Month <u>December</u> Year <u>2012</u>

2. Dates (in **bold** and <u>underline</u>) treated ground water was discharged

December 01 02 03 04 05 06 07 08 09 10 11 12 13 14 15 16 17 18 19 20 21 22 23 24 25 26 27 28

Total monthly time facility operated (hours): <u>665</u>

3. Monthly Compliance Data:

Date compliance sampling performed (m/d/y):	<u>12-03-2012</u>
Influent pH:	<u>7.0</u>
Effluent pH:	<u>7.5</u>
Effluent Temperature (°C):	<u>17.8</u>

4. Wellfield Data:

	Monthly	Instantaneous
Source	Volume(gal)	Flow Rate(gpm)
W-701	529,688	13.8
W-1015	154,492	4.0
W-1102	147,436	4.0
W-1103	93,603	2.4
W-1104	1,053,152	26.6
W-1116	66,307	1.6
Total:	2,044,678	<u>52.4</u>

5. Discharge Information:

Pischarge Location

Nature Station

Nolume

Arroyo Las Positas

Receiving
Water Station

Volume

2,044,678

6. Comments:

Wet season hexavalent chromium treatment began on 12-1-12.

7. I certify that the information in this report, to the best of my knowledge, is true and correct.

Operator Signature: Date: 01-02-2013

# Land Observation Report date: TFC-R003 - Arroyo Las Positas

1.	. Reporting Period: Business Month <u>December</u> Year <u>2012</u>			
2.	2. Date compliance sampling performed 12-03-2012			
3.	Weather Conditions:			
	Average air tempertaure (°C): 6-day total precipitation (in): Average wind speed/direction (mph):	13.55 2.28 5/ S		
4.	Receiving Data:			
	Sample Location pH Temperature (C)  Receiving Water N/M N/M			
5.	Land Observations, as "Yes" or "No", for reporting r	month:		
	Visual Observations	Effluent	Receiving Water	
	Floating and Suspended Materials of Waste Origin Odor Discoloration and Turbidity Evidence of Beneficial Water Use	No No Not Required Not Required	<u>No</u> <u>No</u> <u>No</u> <u>No</u>	
6.	Comments:			
7.	I certify that the information in this report, to the best Operator Signature:	st of my knowledge, i		

#### Self-Monitoring Report LLNL Mini Treatment Unit 1 (MTU1) AREA TFC-E

1. Reporting Period: Business Month October Year 2012

2. Dates (in **bold** and <u>underline</u>) treated ground water was discharged

Total monthly time facility operated (hours): 693

3. Monthly Compliance Data:

4. Wellfield Data:

Source	Monthly Volume(gal)	Instantaneous Flow Rate(gpm)
W-368 W-413	103,992 609,309	2.5 14.7
Total:	713,301	17.2

5. Discharge Information:

Discharge Location	Water Station	Volume
Arrovo Las Positas	TFC-R003	713 301

6. Comments:

Facility was down for wildlife mitigation.

7. I certify that the information in this report, to the best of my knowledge, is true and correct.

Operator Signature: Date: 11-02-2012

#### Self-Monitoring Report LLNL Mini Treatment Unit 1 (MTU1) AREA TFC-E

1. Reporting Period: Business Month November Year 2012

2. Dates (in **bold** and <u>underline</u>) treated ground water was discharged

November 01  $\underbrace{02}_{16}$   $\underbrace{03}_{17}$   $\underbrace{04}_{18}$   $\underbrace{05}_{19}$   $\underbrace{06}_{20}$   $\underbrace{07}_{21}$   $\underbrace{08}_{22}$   $\underbrace{09}_{23}$   $\underbrace{10}_{24}$   $\underbrace{11}_{25}$   $\underbrace{12}_{26}$   $\underbrace{13}_{27}$   $\underbrace{14}_{28}$   $\underbrace{15}_{29}$   $\underbrace{30}$ 

Total monthly time facility operated (hours): 672

3. Monthly Compliance Data:

Date compliance sampling performed (m/d/y):	11-07-2012
Influent pH:	7.0
Effluent pH:	<u>7.5</u>
Effluent Temperature (°C):	<u>24.2</u>

4. Wellfield Data:

Source	Monthly Volume(gal)	Instantaneous Flow Rate(gpm)
W-368 W-413	91,582 593,618	2.5 14.8
Total:	685,200	17.3

5. Discharge Information:

_Arroyo Las Positas	TFC-R003	685,200
Discharge Location	Water Station Volu	

6. Comments:

Facility was down on 11-1-12 for wildlife mitigation.

7. I certify that the information in this report, to the best of my knowledge, is true and correct.

Operator Signature: Date: 12-04-2012

#### Self-Monitoring Report LLNL Mini Treatment Unit 1 (MTU1) AREA TFC-E

2. Dates (in **bold** and <u>underline</u>) treated ground water was discharged December 01 02 <u>03</u> <u>04</u> <u>05</u> <u>06</u> <u>07</u> <u>08</u> <u>09</u> <u>10</u> <u>11</u> <u>12</u> <u>13</u> <u>14</u> <u>15</u> <u>16</u> <u>17</u> <u>18</u> <u>19</u> <u>20</u> <u>21</u> <u>22</u> <u>23</u> <u>24</u> <u>25</u> <u>26</u> <u>27</u> <u>28</u> Total monthly time facility operated (hours): 598 3. Monthly Compliance Data: Date compliance sampling performed (m/d/y): 12-06-2012 Influent pH: Effluent pH: Effluent Temperature (°C): 4. Wellfield Data: Monthly Instantaneous Volume(gal) Source Flow Rate(gpm) W-368 75,499 2.1 W-413 523,617 14.7 Total: 599,116 <u>16.8</u> 5. Discharge Information: Receiving Discharge Location Water Station Volume Arroyo Las Positas TFC-R003 599,116 6. Comments: Facility was down 12-1 and 12-2 waiting for resin columns to be installed. 7. I certify that the information in this report, to the best of my knowledge, is true and correct. Operator Signature: Cut Vmlay \_\_\_\_\_ Date: **01-02-2013** 

#### Self-Monitoring Report LLNL Portable Treatment Unit 1 (PTU1) AREA TFC-SE

1. Reporting Period: Business Month October Year 2012 2. Dates (in **bold** and <u>underline</u>) treated ground water was discharged September 29 30 October <u>01</u> <u>02</u> <u>03</u> <u>04</u> <u>05</u> <u>06</u> <u>07</u> <u>08</u> <u>09</u> <u>10</u> <u>11</u> <u>12</u> <u>13</u> <u>14</u> <u>15</u> 16 17 18 19 20 21 22 23 24 25 26 27 28 29 30 31 Total monthly time facility operated (hours): 757 3. Monthly Compliance Data: Date compliance sampling performed (m/d/y): 10-01-2012 Influent pH: Effluent pH: Effluent Temperature (°C): 4. Wellfield Data: Monthly Instantaneous Volume(gal) Flow Rate(gpm) Source 177,643 4.0 W-1213 W-2201 549,698 12.3 Total: 727,341 <u>16.3</u> 5. Discharge Information: Receiving **Discharge Location** Water Station Volume Arroyo Las Positas **TFC-R003** *727,341* 6. Comments: System down on 10-27-12 due to suspected power failure. Restarted on 10-29-12. 7. I certify that the information in this report, to the best of my knowledge, is true and correct. Operator Signature: Date: 11-02-2012

# Self-Monitoring Report LLNL Portable Treatment Unit 1 (PTU1) AREA TFC-SE

1. Reporting Per	iod: Business Mor	nth November	Year <u>2012</u>		
2. Dates (in bole	d and <u>underline</u> )	treated ground wa	ter was discharge	d	
November 01 02 03 04 05 06 07 08 09 10 11 12 13 14 15 16 17 18 19 20 21 22 23 24 25 26 27 28 29 30					
Total month	ly time facility ope	erated (hours):	<u>679</u>		
3. Monthly Com	pliance Data:				
Influent pH: Effluent pH:	Date compliance sampling performed (m/d/y):  Influent pH:  Effluent pH:  Effluent Temperature (°C):  11-01-2012  7.0  7.5  21				
4. Wellfield Data	a:				
Source	Monthly Volume(gal)	Instantaneous Flow Rate(gpm)			
W-1213 W-2201	161,370 181,091	4.0 12.2			
Total:	342,461	16.2	<del></del>		
5. Discharge Info	ormation:				
Discharge	Location		Receiving Water Station	Volume	
_Arroyo	Las Positas	·	TFC-R003	342,461	
6. Comments: W-2201 down on 11-6-12 due to level transducer failure. W-2201 restarted on 11-19-12. Facility down on 11-17-12 due to power failure. Restarted on 11-19-12.					
7. I certify that the information in this report, to the best of my knowledge, is true and correct.  Operator Signature:  Date: 12-03-2012					

#### Self-Monitoring Report LLNL Portable Treatment Unit 1 (PTU1) AREA TFC-SE

1. Reporting Period: Business Month <u>December</u> Year <u>2012</u>

2. Dates (in **bold** and <u>underline</u>) treated ground water was discharged

December 01 02 03 04 05 06 07 08 09 10 11 12 13 14 15 16 17 18 19 20 21 22 23 24 25 26 27 28

Total monthly time facility operated (hours): 660

3. Monthly Compliance Data:

Date compliance sampling performed (m/d/y):	<u>12-03-2012</u>
Influent pH:	<u>7.0</u>
Effluent pH:	7.0
Effluent Temperature (°C):	19.8

4. Wellfield Data:

Source	Monthly Volume(gal)	Instantaneous Flow Rate(gpm)
W-1213 W-2201	158,040 469,441	4.3 11.9
Total:	627,481	<u>16.2</u>

5. Discharge Information:

Discharge Location	Receiving <u>Water Station</u>	<u>Volume</u>
Arroyo Las Positas	_TFC-R003	627,481

6. Comments:

Wet season hexavalent chromium treatment began on 12-1-12.

7. I certify that the information in this report, to the best of my knowledge, is true and correct.

Operator Signature:

Date: 01-02-2013

#### Self-Monitoring Report LLNL Treatment Facility D (TFD) AREA TFD

1. Reporting Period: Business Month October Year 2012

2. Dates (in **bold** and <u>underline</u>) treated ground water was discharged

September <u>29</u> <u>30</u> October <u>01</u> <u>02</u> 03 04

Total monthly time facility operated (hours): 803

3. Monthly Compliance Data:

4. Wellfield Data:

Source	Monthly Volume(gal)	Instantaneous Flow Rate(gpm)
W-351	56,250	1.3
W-653	4,930	3.0
W-906	30,175	4.4
W-907-2	497,855	10.2
W-2011	13,781	3.0
W-2101	8,883	3.0
W-2102	15,173	3.0
W-1206	592,512	12.4
W-1208	965,069	20.3
Total:	2,184,628	60.6

5. Discharge Information:

Discharge Location	Receiving Water Station	<u>Volume</u>
Arroyo Las Positas	<u>TFC-R003</u>	2,184,628
TFD irrigation supply	TFD-IRR	_0

6. Comments:

W-906 down on 10-3-12 due to pump failure.

7. I certify that the information in this report, to the best of my knowledge, is true and correct.

# Self-Monitoring Report (cont'd) LLNL Treatment Facility D (TFD) AREA TFD

Operator Signature: Date: 11-05-2012

#### Self-Monitoring Report LLNL Treatment Facility D (TFD) AREA TFD

1. Reporting Period: Business Month November Year 2012

2. Dates (in **bold** and <u>underline</u>) treated ground water was discharged

Total monthly time facility operated (hours): 486

3. Monthly Compliance Data:

Date compliance sampling performed $(m/d/y)$ :	11-02-2012
Influent pH:	7.0
Effluent pH:	<u>7.5</u>
Effluent Temperature (°C):	20.2

4. Wellfield Data:

Source	Monthly Volume(gal)	Instantaneous Flow Rate(gpm)
W-351	30,730	1.2
W-653	2,957	3.0
W-906	0	0.0
W-907-2	294,760	10.3
W-2011	7,751	3.0
W-2101	5,363	3.0
W-2102	9,325	3.0
W-1206	355,444	12.4
W-1208	578,592	20.1
Total:	1,284,922	56.0

5. Discharge Information:

Discharge Location	Water Station	<u>Volume</u>
Arroyo Las Positas	TFC-R003	1,284,922
TFD irrigation supply	TFD-IRR	_0

#### 6. Comments:

Facility secured on 11-20-12 to repair leak in air stripper tank #2.

7. I certify that the information in this report, to the best of my knowledge, is true and correct.

# Self-Monitoring Report (cont'd) LLNL Treatment Facility D (TFD) AREA TFD

Operator Signature: \_\_\_\_\_\_ Date: 11-30-2012

#### Self-Monitoring Report LLNL Treatment Facility D (TFD) AREA TFD

1. Reporting Period: Business Month <u>December</u> Year <u>2012</u>

2. Dates (in **bold** and <u>underline</u>) treated ground water was discharged

November 30

December 01 02 03 04 05 06 07 08 09 10 11 12 13 14 15 16 17 18 19 20 21 22 23 24 25 26 27 28

Total monthly time facility operated (hours): <u>529</u>

3. Monthly Compliance Data:

Date compliance sampling performed (m/d/y):	<u>12-06-2012</u>
Influent pH:	<u>7.0</u>
Effluent pH:	<u>7.5</u>
Effluent Temperature (°C):	<u>20.8</u>

4. Wellfield Data:

_	Monthly	Instantaneous
Source	Volume(gal)	Flow Rate(gpm)
W-351	35,014	1.2
W-653	3,351	3.0
W-906	0	0.0
W-907-2	327,968	10.4
W-2011	8,901	3.0
W-2101	6,638	3.0
W-2102	12,251	3.0
W-1206	400,286	13.6
W-1208	642,202	21.0
Total:	1,436,611	<u>58.2</u>

5. Discharge Information:

Discharge Location	Receiving Water Station	Volume
Arroyo Las Positas	TFC-R003	1,436,611
TFD irrigation supply	TFD-IRR	_0

#### 6. Comments:

Air stripper tank leaks repaired. Facility started on 12-6-12.

7. I certify that the information in this report, to the best of my knowledge, is true and correct.

# Self-Monitoring Report (cont'd) LLNL Treatment Facility D (TFD) AREA TFD

Operator Signature: Date: 01-02-2013

#### Self-Monitoring Report LLNL Portable Treatment Unit 8 (PTU8) AREA TFD-E

1. Reporting Period: Business Month October Year 2012

2. Dates (in **bold** and <u>underline</u>) treated ground water was discharged

Total monthly time facility operated (hours): <u>759</u>

3. Monthly Compliance Data:

Date compliance sampling performed (m/d/y):	<u>10-02-2012</u>
Influent pH:	7.0
Effluent pH:	<u>7.5</u>
Effluent Temperature (°C):	<u>23.2</u>

4. Wellfield Data:

	Monthly	Instantaneous
Source	Volume(gal)	Flow Rate(gpm)
W-2006	1,577	0.0
W-1301	59,684	0.8
W-1303	81,344	1.9
W-1306	20,220	0.4
W-1307	368,248	10.2
W-1550	36,779	0.7
W-2203	15,501	0.3
8		
Total:	<u>583,353</u>	<u>14.3</u>

5. Discharge Information:

Discharge LocationReceiving<br/>Water StationVolumeArroyo Las PositasTFC-R003583,353

6. Comments:

7. I certify that the information in this report, to the best of my knowledge, is true and correct.

Operator Signature: Date: 11-02-2012

#### Self-Monitoring Report LLNL Portable Treatment Unit 8 (PTU8) AREA TFD-E

- 1. Reporting Period: Business Month November Year 2012
- 2. Dates (in **bold** and <u>underline</u>) treated ground water was discharged

Total monthly time facility operated (hours): 603

3. Monthly Compliance Data:

Date compliance sampling performed (m/d/y):	11-07-2012
Influent pH:	7.0
Effluent pH:	7.5
Effluent Temperature (°C):	$2\overline{2.2}$

4. Wellfield Data:

Source	Monthly <u>Volume(gal)</u>	Instantaneous Flow Rate(gpm)
W-2006	1,219	0.0
W-1301	11,102	0.2
W-1303	74,529	1.9
W-1306	17,132	0.4
W-1307	289,555	7.7
W-1550	29,342	0.7
W-2203	12,947	0.3
Total:	435,826	11.2

5. Discharge Information:

6. Comments:

Facility was down on 11-10 and 11-11 for functional testing of system and ran minimal time on 11-8 and 11-9.

7. I certify that the information in this report, to the best of my knowledge, is true and correct.

Operator Signature: Date: 12-04-2012

#### Self-Monitoring Report LLNL Portable Treatment Unit 8 (PTU8) AREA TFD-E

1. Reporting Period: Business Month <u>December</u> Year <u>2012</u>

2. Dates (in **bold** and <u>underline</u>) treated ground water was discharged

Total monthly time facility operated (hours): 620

3. Monthly Compliance Data:

Date compliance sampling performed (m/d/y):	<u>12-06-2012</u>
Influent pH:	<u>7.0</u>
Effluent pH:	<u>7.5</u>
Effluent Temperature (°C):	<u>22.4</u>

4. Wellfield Data:

	Monthly	Instantaneous
Source	Volume(gal)	Flow Rate(gpm)
W-2006	1,014	0.0
W-1301	1	0.0
W-1303	73,354	2.0
W-1306	16,531	0.4
W-1307	264,800	8.0
W-1550	27,575	0.7
W-2203	12,240	0.3
Total:	395,515	11.4

5. Discharge Information:

Arroyo Las Positas	TFC-R003	395,515
Discharge Location	Water Station	Volume

6. Comments:

7. I certify that the information in this report, to the best of my knowledge, is true and correct.

Operator Signature: Date: 01-02-2013

# Self-Monitoring Report LLNL Portable Treatment Unit 10 (PTU10) AREA TFD-HPD

1. Reporting Per	iod: Business Month	October Y	'ear <u>2012</u>	
2. Dates (in bole	d and <u>underline</u> ) trea	ted ground wa	ter was discharged	
September October	29     30       01     02     03     04     05       16     17     18     19     20	$\frac{06}{21} \frac{07}{22} \frac{08}{23}$	$\frac{09}{24} \frac{10}{25} \frac{11}{26} \frac{12}{27}$	13 14 15 30 31
Total month	ly time facility operate	ed (hours):	<u>679</u>	
3. Monthly Com	pliance Data:			
Influent pH: Effluent pH:		ned (m/d/y):	$   \begin{array}{r}     \underline{10\text{-}04\text{-}2012} \\     \underline{7.5} \\     \underline{7.5} \\     \underline{21}   \end{array} $	
4. Wellfield Data	a:			
Source	Monthly In Volume(gal) Fl	stantaneous ow Rate(gpm)		
W-1254	243,245	5.4		
Total:	243,245	<u>5.4</u>		
5. Discharge Inf	ormation:		Description	
Discharge	Location		Receiving Water Station	<u>Volume</u>
Arroyo	Las Positas		<b>TFC-R003</b>	243,245
	ty was shut down at 14 ng Program.	1:39 on 10-26-	12 for the 2012 Ar	royo Las Positas
7. I certify that t	he information in this	report, to the b	est of my knowled	lge, is true and correct
Operator Signat	ure: Blly 🕇	idd_	Date: <u>02</u>	2-04-2013

### Self-Monitoring Report LLNL Portable Treatment Unit 10 (PTU10) AREA TFD-HPD

1. Reporting Period: Business Month November Year 2012

2. Dates (in **bold** and <u>underline</u>) treated ground water was discharged

November	01 <u>02</u> <u>03</u> <u>04</u> <u>16</u> <u>17</u> <u>18</u> <u>19</u>	$\begin{array}{cccccccccccccccccccccccccccccccccccc$	$\frac{09}{24}  \frac{10}{25}  \frac{11}{26}  \frac{12}{27}$	$\frac{13}{28} \frac{14}{29} \frac{15}{30}$
Total month	ly time facility ope	erated (hours):	<u> 583</u>	
3. Monthly Com	pliance Data:			
Influent pH: Effluent pH:	ance sampling per	formed (m/d/y):	11-14-2012 7.5 7.6 18.4	
4. Wellfield Data	a:			
Source	Monthly Volume(gal)	Instantaneous Flow Rate(gpm)		
W-1254	288,987	5.6		
Total:	288,987	<u>5.6</u>		
5. Discharge Info	ormation:		<b>D</b>	
Discharge	Location		Receiving Water Station	Volume
Arroyo	Las Positas		TFC-R003	288,987
	y was restarted at g Program was co	1010 on 11-2-12 af mpleted.	fter the 2012 Arr	oyo Las Positas
7. I certify that th		this report, to the be	est of my knowle	dge, is true and correct.
	ne information in t	and report, to the ot	· - · · · · · · · · · · · · · · · · · ·	•

# Self-Monitoring Report LLNL Portable Treatment Unit 10 (PTU10) AREA TFD-HPD

1. Reporting Period: Business Month <u>December</u> Year <u>2012</u>

2. Dates (in bol	d and <u>underline</u> )	treated ground wa	ter was discharge	ed
December	$\begin{array}{c ccccccccccccccccccccccccccccccccccc$	$\frac{05}{20}  \frac{06}{21}  \frac{07}{22}  \frac{08}{23}$	$\frac{09}{24} \frac{10}{25} \frac{11}{26} \frac{12}{27}$	13 14 15 28
Total month	ly time facility ope	rated (hours):	<u> 575</u>	
3. Monthly Com	pliance Data:			
Influent pH: Effluent pH: Effluent Ten	nperature (°C):	ormed (m/d/y):	12-11-2012 7.5 7.5 14.4	
4. Wellfield Data	1:			
Source	Monthly Volume(gal)	Instantaneous Flow Rate(gpm)		
W-1254	255,992	5.4		
Total:	255,992	<u>5.4</u>		
5. Discharge Info	ormation:			
Discharge	Location		Receiving Water Station	Volume
_Arroyo ]	Las Positas		<u>TFC-R003</u>	255,992
6. Comments: NA				
7. I certify that th	e information in th	is report, to the be	est of my knowled	dge, is true and correct
Operator Signatu	1 00	Kuli	Date: <u>0</u> 1	

#### Self-Monitoring Report LLNL ISB01 (ISB01) AREA TFD-HPD

- 1. Reporting Period: Business Month October Year 2012
- 2. Dates (in **bold** and <u>underline</u>) treated ground water was discharged

September 29 30

October

Total monthly time facility operated (hours): 772

3. Monthly Compliance Data:

Date compliance sampling performed (m/d/y): Not Measured

Influent pH:

Effluent pH:

Effluent Temperature (°C):

4. Wellfield Data:

	Monthly	Instantaneous
Source	Volume(gal)	Flow Rate(gpm)
W-1650	<i>C</i> 0.4	2.4
	694	2.4
W-1653	304	0.6
W-1655	68	2.9
W-1657	2	0.7
		2 W
Total:	<u>1,068</u>	<u>6.5</u>

5. Discharge Information:

Discharge Location	Receiving Water Station	Volume
ISB01 injection well	<u>W-1552</u>	1,068

#### 6. Comments:

Compliance sampling is not required at this facility due to the fact that ISB01 is a closed loop system, and water is not discharged to the environment. Water was circulated through the system, but was not treated. Approximately 146.45 gals of facility water were diverted to the premixing tote. The facility was down for approximately 20 hours (down from 15:33 on 10/16/12 to 11:34 on 10/17/12), and pumps were not running in the normal run configuration while the premixing tote was being filled.

7. I certify that the information in this report, to the best of my knowledge, is true and correct.

# Self-Monitoring Report (cont'd) LLNL ISB01 (ISB01) AREA TFD-HPD

Operator Signature: Bell Hull Date: 02-04-2013

#### Self-Monitoring Report LLNL ISB01 (ISB01) AREA TFD-HPD

1. Reporting Period: Business Month November Year 2012

2. Dates (in **bold** and <u>underline</u>) treated ground water was discharged

Total monthly time facility operated (hours): \_719

3. Monthly Compliance Data:

Date compliance sampling performed (m/d/y): Not Measured

Influent pH:

Effluent pH:

Effluent Temperature (°C):

4. Wellfield Data:

Source	Monthly Volume(gal)	Instantaneous Flow Rate(gpm)
W-1650	566	2.5
W-1653	135	0.6
W-1655	0	0.0
W-1657	0	0.0
Total:	<u>701</u>	3.1

5. Discharge Information:

Discharge Location	Water Station	Volume
ISB01 injection well	_W-1552	701

6. Comments:

Compliance sampling is not required at this facility due to the fact that ISB01 is a closed loop system, and water is not discharged to the environment. Water was circulated through the system, but was not treated.

7. I certify that the information in this report, to the best of my knowledge, is true and correct.

Operator Signature: Bully Kyull Date: 12-14-2012

#### Self-Monitoring Report LLNL ISB01 (ISB01) AREA TFD-HPD

1. Reporting Period: Business Month <u>December</u> Year <u>2012</u>

2. Dates (in **bold** and <u>underline</u>) treated ground water was discharged

Total monthly time facility operated (hours): <u>394</u>

3. Monthly Compliance Data:

Date compliance sampling performed (m/d/y): Not Measured

Influent pH:

Effluent pH:

Effluent Temperature (°C):

4. Wellfield Data:

Source	Monthly Volume(gal)	Instantaneous Flow Rate(gpm)
W-1650	340	2.4
W-1653	85	0.3
W-1655	5	2.5
W-1657	0	0.0
Total:	430	5.2

5. Discharge Information:

_	Receiving	
Discharge Location	Water Station	<u>Volume</u>
ISB01 injection well	W-1552	_430

#### 6. Comments:

Compliance sampling is not required at this facility due to the fact that ISB01 is a closed loop system, and water is not discharged to the environment. Water was circulated through the system, but was not treated. The facility shut down at 08:34 on 12-15-12due to a high system pressure alarm and was restarted to 09:26 on 12-17-12. The facility shut down at 15:32 on 12-18-12 due a false flow reading at W-1655. The facility was restarted at 09:40 on 12-20-12 after some electrical repair work was completed. The facility was shut down at 08:37 on 12-21-12 for the Christmas holidays.

7. I certify that the information in this report, to the best of my knowledge, is true and correct.

## Self-Monitoring Report (cont'd) LLNL ISB01 (ISB01) AREA TFD-HPD

Operator Signature: Bll Hill Date: 01-11-2013

#### Self-Monitoring Report LLNL Portable Treatment Unit 2 (PTU2) AREA TFD-S

1. Reporting Period: Business Month October Year 2012

2. Dates (in **bold** and <u>underline</u>) treated ground water was discharged

Total monthly time facility operated (hours): 801

3. Monthly Compliance Data:

Date compliance sampling performed (m/d/y):	<u>10-05-2012</u>
Influent pH:	<u>7.0</u>
Effluent pH:	<u>7.0</u>
Effluent Temperature (°C):	22.8

4. Wellfield Data:

Source	Monthly Volume(gal)	Instantaneous Flow Rate(gpm)
W-1503	545,816	11.2
W-1504	368,006	7.5
W-1510	237,672	4.8
Total:	1,151,494	23.5

5. Discharge Information:

Discharge Location	Water Station	Volume
Arroyo Las Positas	TFC-R003	1,151,494

Receiving

6. Comments:

7. I certify that the information in this report, to the best of my knowledge, is true and correct.

Operator Signature: #### Date: 11-01-2012

#### Self-Monitoring Report LLNL Portable Treatment Unit 2 (PTU2) AREA TFD-S

1. Reporting Period: Business Month November Year 2012

2. Dates (in **bold** and <u>underline</u>) treated ground water was discharged

November  $\frac{01}{16}$   $\frac{02}{17}$   $\frac{03}{18}$   $\frac{04}{19}$   $\frac{05}{20}$   $\frac{06}{21}$   $\frac{07}{22}$   $\frac{08}{23}$   $\frac{09}{24}$   $\frac{10}{25}$   $\frac{11}{26}$   $\frac{12}{27}$   $\frac{13}{28}$   $\frac{14}{29}$   $\frac{15}{30}$ 

Total monthly time facility operated (hours): 728

3. Monthly Compliance Data:

Date compliance sampling performed (m/d/y):	<u>11-07-2012</u>
Influent pH:	7.0
Effluent pH:	<u>7.0</u>
Effluent Temperature (°C):	$2\overline{2.7}$

4. Wellfield Data:

Source	Monthly <u>Volume(gal)</u>	Instantaneous Flow Rate(gpm)
W-1503	506,440	12.0
W-1504	70,830	0.0
W-1510	225,794	5.3
Total:	803,064	17.2

5. Discharge Information:

	Receiving	
Discharge Location	Water Station	Volume
Arroyo Las Positas	<b>TFC-R003</b>	803,064

6. Comments:

W-1504 secure for maintenance.

7. I certify that the information in this report, to the best of my knowledge, is true and correct.

Operator Signature: \_\_\_\_\_\_\_\_ Date: <u>12-05-2012</u>

#### Self-Monitoring Report LLNL Portable Treatment Unit 2 (PTU2) AREA TFD-S

1. Reporting Period: Business Month <u>December</u> Year <u>2012</u>

2. Dates (in **bold** and <u>underline</u>) treated ground water was discharged

Total monthly time facility operated (hours): <u>575</u>

3. Monthly Compliance Data:

Date compliance sampling performed (m/d/y):	<u>12-07-2012</u>
Influent pH:	<u>7.0</u>
Effluent pH:	7.0
Effluent Temperature (°C):	22.6

4. Wellfield Data:

Source	Monthly <u>Volume(gal)</u>	Instantaneous Flow Rate(gpm)
W-1503	384,472	11.3
W-1504	61,272	0.0
W-1510	51,900	5.1
Total:	497,644	16.4

5. Discharge Information:

	Receiving	
Discharge Location	Water Station	<u>Volume</u>
Arroyo Las Positas	TFC-R003	497,644

6. Comments:

System secure from 12/25/12 through 12/28/12 for discharge pump control repairs.

7. I certify that the information in this report, to the best of my knowledge, is true and correct.

Operator Signature: Date: 01-03-2013

# Self-Monitoring Report LLNL Portable Treatment Unit 11 (PTU11) AREA TFD-SE

- 1. Reporting Period: Business Month October Year 2012
- 2. Dates (in **bold** and <u>underline</u>) treated ground water was discharged

September 29 30 October 01 02 03 04 05 06 07 08 09 10 11 12 13 14 15 16 17 18 19 20 21 22 23 24 25 26 27 28 29 30 31

Total monthly time facility operated (hours): 1

3. Monthly Compliance Data:

Date compliance sampling performed (m/d/y):	<u>10-31-2012</u>
Influent pH:	7.0
Effluent pH:	7.5
Effluent Temperature (°C):	<b>20.8</b>

4. Wellfield Data:

Source	Monthly Volume(gal)	Instantaneous Flow Rate(gpm)
W-314	901	15.8
W-2005	310	5.4
W-1308	240	4.2
W-1403	289	4.4
W-1904	0	0.0
SIP-ETC-201	0	0.0
Total:	1,740	29.8

5. Discharge Information:

	Receiving	
Discharge Location	Water Station	<u>Volume</u>
Arroyo Las Positas	TFC-R003	1,740

6. Comments:

First day of operations after REVAL.

7. I certify that the information in this report, to the best of my knowledge, is true and correct.

Operator Signature: Date: 11-05-2012

# Self-Monitoring Report LLNL Portable Treatment Unit 11 (PTU11) AREA TFD-SE

- 1. Reporting Period: Business Month November Year 2012
- 2. Dates (in **bold** and <u>underline</u>) treated ground water was discharged

Total monthly time facility operated (hours): 498

3. Monthly Compliance Data:

Date compliance sampling performed $(m/d/y)$ :	11-01-2012
Influent pH:	7.0
Effluent pH:	7.5
Effluent Temperature (°C):	20.6

4. Wellfield Data:

Source	Monthly Volume(gal)	Instantaneous Flow Rate(gpm)
W-314	180,869	6.1
W-2005	63,860	1.9
W-1308	67,844	2.3
W-1403	47,356	1.4
W-1904	0	0.0
SIP-ETC-201	0	0.0
Total:	359,929	11.7

5. Discharge Information:

Arroyo Las Positas	TFC-R003	359,929
Discharge Location	Water Station	Volume

Receiving

6. Comments:

Ran day operations only until 11-12, then went to 24 hour operations.

7. I certify that the information in this report, to the best of my knowledge, is true and correct.

Operator Signature: Date: 12-04-2012

# Self-Monitoring Report LLNL Portable Treatment Unit 11 (PTU11) AREA TFD-SE

- 1. Reporting Period: Business Month <u>December</u> Year <u>2012</u>
- 2. Dates (in **bold** and <u>underline</u>) treated ground water was discharged

Total monthly time facility operated (hours): 672

3. Monthly Compliance Data:

Date compliance sampling performed (m/d/y):	12-06-2012
Influent pH:	7.0
Effluent pH:	7.5
Effluent Temperature (°C):	$2\overline{1.1}$

4. Wellfield Data:

	Monthly	Instantaneous
Source	Volume(gal)	Flow Rate(gpm)
W-314	235,448	6.6
W-2005	73,609	1.9
W-1308	89,032	2.3
W-1403	54,512	1.4
W-1904	0	0.0
SIP-ETC-201	0	0.0
Total:	452,601	12.2

5. Discharge Information:

	Receiving	
Discharge Location	Water Station	<u>Volume</u>
Arroyo Las Positas	TFC-R003	452,601

6. Comments:

7. I certify that the information in this report, to the best of my knowledge, is true and correct.

Operator Signature: Date: 01-02-2013

# Self-Monitoring Report LLNL Portable Treatment Unit 12 (PTU12) AREA TFD-SS

1. Reporting Period: Business Month October Year 2012

2. Dates (in **bold** and <u>underline</u>) treated ground water was discharged

Total monthly time facility operated (hours): 801

3. Monthly Compliance Data:

Date compliance sampling performed (m/d/y):	<u>10-04-2012</u>
Influent pH:	<u>7.0</u>
Effluent pH:	<u>7.0</u>
Effluent Temperature (°C):	<u>20.1</u>

4. Wellfield Data:

Source	Monthly <u>Volume(gal)</u>	Instantaneous Flow Rate(gpm)
W-1523	316,455	6.6
W-1601	44,636	0.9
W-1602	186,059	3.8
W-1603	615,825	13.0
Total:	1.162.975	24.4

5. Discharge Information:

Discharge Location	Water Station	Volume	
Arroyo Las Positas	TFC-R003	1,162,975	

6. Comments:

7. I certify that the information in this peport, to the best of my knowledge, is true and correct.

Operator Signature: Mulli Company Date: 11-01-2012

# Self-Monitoring Report LLNL Portable Treatment Unit 12 (PTU12) AREA TFD-SS

1. Reporting Period: Business Month November Year 2012

2. Dates (in **bold** and <u>underline</u>) treated ground water was discharged

Total monthly time facility operated (hours): 729

3. Monthly Compliance Data:

Date compliance sampling performed (m/d/y):	<u>11-07-2012</u>
Influent pH:	<u>7.0</u>
Effluent pH:	<u>7.0</u>
Effluent Temperature (°C):	<u>20.2</u>

4. Wellfield Data:

Source	Monthly <u>Volume(gal)</u>	Instantaneous Flow Rate(gpm)
W-1523	288,751	6.6
W-1601	42,308	1.0
W-1602	168,943	3.9
W-1603	586,490	13.8
Total:	1,086,492	25.3

5. Discharge Information:

Discharge Location	Water Station	Volume
Arroyo Las Positas	<u>TFC-R003</u>	1,086,492

**Paceiving** 

6. Comments:

7. I certify that the information in this report, to the best of my knowledge, is true and correct.

# Self-Monitoring Report LLNL Portable Treatment Unit 12 (PTU12) AREA TFD-SS

1. Reporting Period: Business Month <u>December</u> Year <u>2012</u>

2. Dates (in **bold** and <u>underline</u>) treated ground water was discharged

Total monthly time facility operated (hours): 677

3. Monthly Compliance Data:

Date compliance sampling performed (m/d/y):	<u>12-07-2012</u>
Influent pH:	<u>7.0</u>
Effluent pH:	<b>7.0</b>
Effluent Temperature (°C):	<u>20.1</u>

4. Wellfield Data:

Source	Monthly <u>Volume(gal)</u>	Instantaneous Flow Rate(gpm)
W-1523	269,105	6.7
W-1601	40,648	1.0
W-1602	156,733	3.9
W-1603	548,599	13.7
Total:	1,015,085	25.2

5. Discharge Information:

Discharge Location	Receiving <u>Water Station</u>	Volume
Arroyo Las Positas	TFC-R003	1,015,085

6. Comments:

7. I certify that the in	nformation in this report, to the	e best of my knowledge, is true and cor	rrect
•		<b>, ,</b>	
Operator Signature	Will Cen	Date: 01-03-2013	

### **Self-Monitoring Report LLNL Portable Treatment Unit 6 (PTU6) AREA TFD-W**

1. Reporting Period: Business Month October Year 2012

2. Dates (in **bold** and <u>underline</u>) treated ground water was discharged

September 29 30

<u>01</u> <u>02</u> <u>03</u> <u>04</u> <u>05</u> <u>06</u> <u>07</u> <u>08</u> <u>09</u> <u>10</u> <u>11</u> <u>12</u> <u>13</u> <u>14</u> <u>15</u> October

**16 17 18 19 20 21 22 23 24 25 26 27 28 29 30 31** 

Total monthly time facility operated (hours): 679

3. Monthly Compliance Data:

Date compliance sampling performed (m/d/y): 10-04-2012 Influent pH: Effluent pH: Effluent Temperature (°C):

4. Wellfield Data:

Source	Monthly <u>Volume(gal)</u>	Instantaneous Flow Rate(gpm)
W-1215	398,991	10.1
W-1216	402,523	10.0
W-1902	729,535	18.2
Total:	1,531,049	38.3

5. Discharge Information:

Receiving Discharge Location Water Station Volume Arroyo Las Positas **TFC-R003** 1,531,049

6. Comments:

W-1215 was shut down at 0924 on 10-16-12 for well head maintenance and was restarted at 0830 on 10-17-12. The facility was shut down at 1327 on 10-26-12 for the 2012 Arroyo Las Positas Dewatering Project.

7. I certify that the information in this report, to the best of my knowledge, is true and correct.

Operator Signature:

### Self-Monitoring Report LLNL Portable Treatment Unit 6 (PTU6) AREA TFD-W

1. Reporting Period: Business Month November Year 2012

2. Dates (in **bold** and <u>underline</u>) treated ground water was discharged

November 01 02 03 04 05 06 07 08 09 10 11 12 13 14 15 16 17 18 19 20 21 22 23 24 25 26 27 28 29 30

Total monthly time facility operated (hours): <u>683</u>

3. Monthly Compliance Data:

Date compliance sampling performed (m/d/y):

Influent pH:

Effluent pH:

Effluent Temperature (°C):

11-13-2012

7.5

7.5

21.6

4. Wellfield Data:

Source	Monthly Volume(gal)	Instantaneous Flow Rate(gpm)
W-1215	406,742	10.0
W-1216	406,361	10.1
W-1902	726,494	18.0
Total:	1,539,597	38.1

5. Discharge Information:

Arroyo Las Positas	TFC-R003	1.539.597
Discharge Location	Water Station	Volume

Deceiving

6. Comments:

The facility was restarted at 1028 on 11-2-12 after the 2012 Arroyo Las Positas Dewatering Program was completed.

7. I certify that the information in this report, to the best of my knowledge, is true and correct.

Operator Signature: Date: 12-06-2012

# Self-Monitoring Report LLNL Portable Treatment Unit 6 (PTU6) AREA TFD-W

1. Reporting Period: Business Month <u>December</u> Year <u>2012</u>

2. Dates (in **bold** and <u>underline</u>) treated ground water was discharged

Total monthly time facility operated (hours): 625

3. Monthly Compliance Data:

Date compliance sampling performed (m/d/y):	12-11-2012
Influent pH:	7.5
Effluent pH:	<u>7.5</u>
Effluent Temperature (°C):	<u>20.5</u>

4. Wellfield Data:

Source	Monthly <u>Volume(gal)</u>	Instantaneous Flow Rate(gpm)
W-1215	377,581	10.2
W-1216	375,236	10.1
W-1902	663,757	18.1
Total:	1,416,574	38.4

5. Discharge Information:

Arrovo Las Positas	TFC-R003	1.416.574
Discharge Location	Water Station	Volume

Daggiring

6. Comments:

The facility shut down at 15:38 on 12-15-12 due to air stripper low pressure and was restarted at 09:48 on 12-17-12.

7. I certify that the information in this report, to the best of my knowledge, is true and correct.

Operator Signature: Date: 01-30-2013

# Self-Monitoring Report LLNL Vapor Extraction System 11 (VES11) AREA VTFD-ETCS

- 1. Reporting Period: Business Month October Year 2012
- 2. Dates (in **bold** and <u>underline</u>) treatment facility operated

September 29 30 October 01 02 03 04 05 06 07 08 09 10 11 12 13 14 15 16 17 18 19 20 21 22 23 24 25 26 27 28 29 30 31

3. Wellfield Data:

	Monthly	Instantaneous		F	lours
Source	Volume(cu. ft)	Flow Rate(scfm)	P(in, Hg)	<u>T(°F)</u> o	f Op.
W-1904	0	0.0	0	0	0
W-ETC-2003	0	0.0	0	0	0
W-ETC-2004	IA 0	0.0	0	0	0
W-ETC-2004	B 0	0.0	0	0	0
SIP-ETC-201	l 0	0.0	0	0	0
Total:	<u>0</u>	0.0			

#### 4. Comments:

Discovered facility shutdown 8/21/12. EE team evaluation revealed unit has experienced possible motor failure, investigation is ongoing.

5. I certify that the information in this report, to the best of my knowledge, is true and correct.

Operator Signature: Date: 11-08-2012

# Self-Monitoring Report LLNL Vapor Extraction System 11 (VES11) AREA VTFD-ETCS

1. Reporting Period: Business Month November Year 2012

2. Dates (in **bold** and <u>underline</u>) treatment facility operated

November 01 02 03 04 05 06 07 08 09 10 11 12 13 14 15 16 17 18 19 20 21 22 23 24 25 26 27 28 29

3. Wellfield Data:

Source	Monthly Volume(cu. ft	Instantaneous  Flow Rate(scfm)	P(in. Hg)		lours f Op.
W-1904	0	0.0	<b>0</b>	0	0
W-ETC-2003	0	0.0	0	0	0
W-ETC-2004	IA 0	0.0	0	0	0
W-ETC-2004	\$B 0	0.0	0	0	0
SIP-ETC-201	0	0.0	0	0	0
Total:	<u>0</u>	0.0			<del></del> ,

4. Comments:

Facility did not operate during reporting due to failure of vacuum unit on 8/21/12

5. I certify that the information in this report, to the best of my knowledge, is true and correct.

Operator Signature: Date: 12-13-2012

# Self-Monitoring Report LLNL Vapor Extraction System 11 (VES11) AREA VTFD-ETCS

1. Reporting Period: Business Month <u>December</u> Year <u>2012</u>

2. Dates (in **bold** and <u>underline</u>) treatment facility operated

November 30

December 01 02 03 04 05 06 07 08 09 10 11 12 13 14 15 16 17 18 19 20 21 22 23 24 25 26 27

3. Wellfield Data:

	Monthly Volume(cu. ft)	Instantaneous Flow Rate(scfm)	P(in. Hg)		Hours of Op.
W-1904 W-ETC-2003	72 522,578	0.0 21.1	0 -1.9	0 58	1 443
W-ETC-2004	A 113,374	5.1	-4.67	58	443
W-ETC-2004	B 505,538	20.0	-3.97	58	443
SIP-ETC-201	16	0.0	0	0	0
Total:	1,141,578	46.2	- 11		<del>,</del>

#### 4. Comments:

Operations commenced at this facility 12/6/12 following replacement of 15HP unit that failed 8/21/12. Due to efforts to optimize facility and wellfield operation, calculated monthly volume compared to facility flow rate entered on this report may not correlate.

5. I certify that the information in this report, to the best of	of my knowledge, is true and correct
5 ~	
Operator Signature:	Date: 01-09-2013

### Self-Monitoring Report LLNL Vapor Extraction System 13 (VES13) AREA VTFD-HS

- 1. Reporting Period: Business Month October Year 2012
- 2. Dates (in **bold** and <u>underline</u>) treatment facility operated

September 27 28 29 30 October 01 02 03 04 05 06 07 08 09 10 11 12 13 14 15 16 17 18 19 20 21 22 23 24 25 26 27 28 29

3. Wellfield Data:

	Monthly 1	Instantaneous		Н	lours	
Source	Volume(cu. ft)	Flow Rate(scfm)	P(in. Hg)	<u>Γ(°F)</u> ο	<u>f Op.</u>	
W-653	0	0.0	0	0	0	
W-2011	0	0.0	0	0	0	
W-2101	0	0.0	0	0	0	
W-2102	0	0.0	0	0	0	
Total:	<u>o</u>	0.0				_

4. Comments:

System did not operate during this period.

5. I certify that the information in this report, to the best of my knowledge, is true and correct.

Operator Signature: \_\_\_\_\_\_ Date: 10-30-2012

# Self-Monitoring Report LLNL Vapor Extraction System 13 (VES13) AREA VTFD-HS

1. Reporting Period: Business Month November Year 2012

2. Dates (in bold and underline ) treatment facility operated

October 30 31 November 01 02 03 04 05 06 07 08 09 10 11 12 13 14 15 16 17 18 19 20 21 22 23 24 25 26 27 28 29

3. Wellfield Data:

Source	Monthly li Volume(cu. ft) F	nstantaneous low Rate(scfm)	P(in. Hg)		lours f Op.	
W-653 W-2011 W-2101 W-2102	0 0 0	0.0 0.0 0.0 0.0	0 0 0	0 0 0 0	0 0 0	
Total:	<u></u>	0.0				_

4. Comments:

System did not operate during this period.

5. I certify that the in	formation in	this report, to	the best	of my knowledge, is true and correct
Operator Signature:	Stra	Cawas	ms.	of my knowledge, is true and correct Date: 11-30-2012

### Self-Monitoring Report LLNL Vapor Extraction System 13 (VES13) AREA VTFD-HS

- 1. Reporting Period: Business Month December Year 2012
- 2. Dates (in **bold** and <u>underline</u>) treatment facility operated

November 30

December 01 02 03 04 05 06 07 08 09 10 11 12 13 14 15 16 17 18 19 20 21 22 23 24 25 26 27

3. Wellfield Data:

Source	Monthly Volume(cu. ft)	Instantaneous Flow Rate(scfm)	P(in. Hg)		lours <u>f Op.</u>	
W-653 W-2011 W-2101 W-2102	0 0 0 0	0.0 0.0 0.0 0.0	0 0 0	0 0 0 0	0 0 0	
Total:	<u>0</u>	0.0		<del></del>	-	_

4. Comments:

System did not operate during this period.

5. I certify that the information in this report, to the best of my knowledge, is true and correct.

Operator Signature: \_\_\_\_\_\_ Date: 12-28-2012

### Self-Monitoring Report LLNL Portable Treatment Unit 3 (PTU3) AREA TFE-E

1. Reporting Period: Business Month October Year 2012

2. Dates (in **bold** and <u>underline</u>) treated ground water was discharged

September 29 30

Total monthly time facility operated (hours): 803

3. Monthly Compliance Data:

Date compliance sampling performed (m/d/y): 10-01-2012 7.0

Effluent pH:
Effluent Temperature (°C):

7.0 21.5

4. Wellfield Data:

Source	Monthly <u>Volume(gal)</u>	Instantaneous Flow Rate(gpm)
W-566	400,798	8.4
W-1109	53,827	1.1
W-1903	17,277	0.3
W-1909	0	0.0
W-2305	0	0.0
Total:	471,902	9.9

5. Discharge Information:

Discharge Location Receiving
Water Station Volume

Arroyo Las Positas

**TFC-R003** 

471,902

6. Comments:

7. I certify that the information in this report, to the best of my knowledge, is true and correct.

Operator Signature: Date: 11-08-2012

### Self-Monitoring Report LLNL Portable Treatment Unit 3 (PTU3) AREA TFE-E

1. Reporting Period: Business Month November Year 2012

2. Dates (in **bold** and <u>underline</u>) treated ground water was discharged

November 01 02 03 04 05 06 07 08 09 10 11 12 13 14 15 16 17 18 19 20 21 22 23 24 25 26 27 28 29

Total monthly time facility operated (hours): 708

3. Monthly Compliance Data:

Date compliance sampling performed (m/d/y):	11-05-2012
Influent pH:	7.0
Effluent pH:	<u>7.0</u>
Effluent Temperature (°C):	<u>21.1</u>

4. Wellfield Data:

Source	Monthly Volume(gal)	Instantaneous Flow Rate(gpm)
W-566	351,429	8.1
W-1109	45,278	1.1
W-1903	12,558	0.0
W-1909	0	0.0
W-2305	744	0.5
Total:	410,009	9.6

5. Discharge Information:

Arroyo Las Positas	TFC-R003	410,009	
Discharge Location	Water Station	Volume	

6. Comments:

Facility secured 11/1 at 13:46 hrs. to conduct interlock checks. Facility was restarted 11/1 at 15:46 hrs.

7. I certify that the information in this report, to the best of my knowledge, is true and correct.

Operator Signature: Dame Date: 12-05-2012

### Self-Monitoring Report LLNL Portable Treatment Unit 3 (PTU3) AREA TFE-E

1. Reporting Period: Business Month <u>December</u> Year <u>2012</u>

2. Dates (in **bold** and <u>underline</u>) treated ground water was discharged

November 30

December 01 02 03 04 05 06 07 08 09 10 11 12 13 14 15 16 17 18 19 20 21 22 23 24 25 26 27

Total monthly time facility operated (hours): <u>519</u>

3. Monthly Compliance Data:

Date compliance sampling performed (m/d/y): 12-04-2012 Influent pH: 7.0 Effluent pH: 7.0 Effluent Temperature (°C): 20.7

4. Wellfield Data:

	Monthly	Instantaneous
Source	Volume(gal)	Flow Rate(gpm)
W-566	259,419	8.6
W-1109	35,485	1.1
W-1903	19,931	0.8
W-1909	0	0.0
W-2305	0	0.0
Total:	314,835	10.5

5. Discharge Information:

Discharge Location	Receiving Water Station	Volume
Arroyo Las Positas	TFC-R003	314,835

6. Comments:

Facility shutdown 11/30/12 as a result of rainwater inundating well vault and activating leak detection alarm. Facility was restarted 12/3/12. Facility was secured 12/18/12 for removal of vegetation and sediment from BLDG. 438 drainage ditch. Facility was restarted 12/21/12.

7. I certify that the information in this report, to the best of my knowledge, is true and correct.

Operator Signature: Date: 01-02-2013

# Self-Monitoring Report LLNL GAC Treatment Unit 07 (GTU07) AREA TFE-HS

1. Reporting Period	d: Business Mor	nth <u>Octobe</u>	r Yea	r <u><b>2012</b></u>			
2. Dates (in <b>bold</b> a	ınd <u>underline</u> )	treated groun	d water	was disc	harged	l	
September 29 October 01	9 30 1 02 03 04 6 17 18 19	$\begin{array}{cccc} & \underline{05} & \underline{06} & \underline{07} \\ \underline{20} & \underline{21} & \underline{22} \end{array}$	08 09 23 24	10 11 25 20	1 12 6 27	13 14 28 29	15 30 31
Total monthly	time facility ope	erated (hours):	<u>79</u>				
3. Monthly Compli	ance Data:						
Date compliance sampling performed (m/d/y):  Influent pH:  Effluent pH:  Effluent Temperature (°C):  10-04-2012  7.0  7.0  27							
4. Wellfield Data:							
Source	Monthly Volume(gal)	Instantaneou Flow Rate(g					
W-2105	443	1.8					
Total:	443	1.8		-			
5. Discharge Inform	nation:		_				
Discharge Lo	cation			ceiving ater Stati	<u>on</u>	Volun	<u>ne</u>
Arroyo Las	s Positas			FC-R00	<u>03</u>	_4	<u>43</u>
6. Comments:  GTU07/W-2105 secured 10/02/12 to 10/04/12 to increase drawdown for collection of monthly compliance samples. W-2105 utilizes vacuum-enhanced groundwater extraction combined with cyclic pump operation. Therefore constant flow rate and hours of operation may not correspond.							
7. I certify that the information in this report, to the best of my knowledge, is true and correct.							
Operator Signature:	Jan 1	Themos		Da	ite: 11-	<u>15-2012</u>	

### Self-Monitoring Report LLNL GAC Treatment Unit 07 (GTU07) AREA TFE-HS

1. Reporting Period: Business Month	<u>November</u>	Year <b>2012</b>
-------------------------------------	-----------------	------------------

2. Dates (in **bold** and <u>underline</u>) treated ground water was discharged

Total monthly time facility operated (hours): \_680

3. Monthly Compliance Data:

Date compliance sampling performed (m/d/y):	11-06-2012
Influent pH:	7.0
Effluent pH:	7.0
Effluent Temperature (°C):	$2\overline{2.1}$

4. Wellfield Data:

Source	Monthly Volume(gal)	Instantaneous Flow Rate(gpm)
W-2105	361	0.7
Total:	361	0.7

5. Discharge Information:

	Receiving	
Discharge Location	Water Station	<u>Volume</u>
Arroyo Las Positas	TFC-R003	361

6. Comments:

GTU07/W-2105 secured 11/05/12 to 11/06/12 to increase drawdown for collection of monthly compliance samples. W-2105 utilizes vacuum-enhanced groundwater extraction combined with cyclic pump operation. Constant flow rate and hours of operation may not correspond.

7. I certify that the information in this report, to the best of my knowledge, is true and correct.

Operator Signature: Date: 12-05-2012

# Self-Monitoring Report LLNL GAC Treatment Unit 07 (GTU07) AREA TFE-HS

1. Reporting Peri	od: Business Month	<u>December</u>	Year <u>2012</u>		
2. Dates (in bold	and <u>underline</u> ) tr	eated ground wat	ter was discharge	d	
November December	$\begin{array}{c ccccccccccccccccccccccccccccccccccc$	<u>95</u> <u>06</u> <u>07</u> <u>08</u>	<u>09 10 11 12</u>	13 14 15	
Total monthl	y time facility opera	ated (hours): _4	<u> 36</u>		
3. Monthly Comp	oliance Data:				
Influent pH: Effluent pH:	nce sampling perfo	rmed (m/d/y):	12-04-2012 7.0 7.0 13		
4. Wellfield Data	:				
Source	•	Instantaneous Flow Rate(gpm)			
W-2105	219	0.7			
Total:	219	<u>0.7</u>	_		
5. Discharge Info	rmation:		<b>.</b>		
Discharge I	<u>Location</u>		Receiving Water Station	Volume	
Arroyo I	as Positas		TFC-R003	219	
6. Comments: Facility secvegetation a	ured 12/18/12 as rea and sediment remov	quested by LLNI al from the BLD	wildlife biologis G. 438 drainage o	st to perform ditch.	
7. I certify that the	e information in this	s report, to the be	st of my knowled	ge, is true and correc	t,
Operator Signatur	e: Dam	Thomas	Date: <u>01</u>	-04-2013	

# Self-Monitoring Report LLNL Portable Treatment Unit 9 (PTU9) AREA TFE-NW

1. Reporting Period: Business Month October Year 2012

2. Dates (in **bold** and <u>underline</u>) treated ground water was discharged

September  $\underbrace{\frac{29}{01}}_{16} \underbrace{\frac{30}{17}}_{18} \underbrace{\frac{03}{18}}_{19} \underbrace{\frac{04}{20}}_{20} \underbrace{\frac{05}{21}}_{21} \underbrace{\frac{06}{22}}_{22} \underbrace{\frac{09}{23}}_{23} \underbrace{\frac{10}{24}}_{24} \underbrace{\frac{11}{25}}_{25} \underbrace{\frac{13}{26}}_{26} \underbrace{\frac{14}{27}}_{28} \underbrace{\frac{15}{29}}_{30} \underbrace{\frac{11}{31}}_{31}$ 

Total monthly time facility operated (hours): 487

3. Monthly Compliance Data:

Date compliance sampling performed (m/d/y):	<u>10-05-2012</u>
Influent pH:	<u>7.0</u>
Effluent pH:	<u>7.0</u>
Effluent Temperature (°C):	<u>22</u>

4. Wellfield Data:

Source	Monthly <u>Volume(gal)</u>	Instantaneous Flow Rate(gpm)
W-1211 W-1409	184,167 51,151	6.4 1.8
Total:	235,318	8.2

5. Discharge Information:

Discharge Location	Water Station	Volume
Arroyo Las Positas	TFC-R003	235,318

6. Comments:

System secure from 10/18/12 through month end for REVAL work and invasive species control.

7. I certify that the information in this report, to the best of my knowledge, is true and correct.

Operator Signature: Mull (M) Date: 11-01-2012

# Self-Monitoring Report LLNL Portable Treatment Unit 9 (PTU9) AREA TFE-NW

- 1. Reporting Period: Business Month November Year 2012
- 2. Dates (in **bold** and <u>underline</u>) treated ground water was discharged

November 01 02 03 04 05 06 07 <u>08</u> <u>09</u> 10 11 12 13 14 <u>15</u> <u>16</u> <u>17</u> 18 <u>19</u> <u>20</u> <u>21</u> <u>22</u> <u>23</u> <u>24</u> <u>25</u> <u>26</u> <u>27</u> <u>28</u> <u>29</u> <u>30</u>

Total monthly time facility operated (hours): 326

3. Monthly Compliance Data:

Date compliance sampling performed (m/d/y):	11-09-2012
Influent pH:	7.0
Effluent pH:	$\overline{7.0}$
Effluent Temperature (°C):	22

4. Wellfield Data:

Source	Monthly <u>Volume(gal)</u>	Instantaneous Flow Rate(gpm)
W-1211 W-1409	117,377 36,784	6.3 1.9
Total:	<u>154,161</u>	8.2

5. Discharge Information:

Arroyo Las Positas	TFC-R003	154,161
Discharge Location	Receiving <u>Water Station</u> <u>Volume</u>	

6. Comments:

System secure from 10/18/12 to 11/8/12 for REVAL and maintenance work. 11/8,9/12 T & V day operations only. System secure 11/9/12 to 11/15/12 for maintenance. System secure from 11/17/12 to 11/19/12 due to power interruption.

7. I certify that the information in this report, to the best of my knowledge, is true and correct.

Operator Signature:

Date: 12-05-2012

# Self-Monitoring Report LLNL Portable Treatment Unit 9 (PTU9) AREA TFE-NW

1. Reporting Period: Business Month <u>December</u> Year <u>2012</u>

2. Dates (in **bold** and <u>underline</u>) treated ground water was discharged

December 01 02  $\underbrace{03}_{16}$   $\underbrace{04}_{17}$   $\underbrace{05}_{18}$   $\underbrace{06}_{20}$   $\underbrace{07}_{21}$   $\underbrace{08}_{22}$   $\underbrace{09}_{23}$   $\underbrace{10}_{24}$   $\underbrace{11}_{25}$   $\underbrace{12}_{26}$   $\underbrace{13}_{28}$   $\underbrace{14}_{15}$ 

Total monthly time facility operated (hours): <u>585</u>

3. Monthly Compliance Data:

Date compliance sampling performed (m/d/y):	<u>12-12-2012</u>
Influent pH:	<u>7.0</u>
Effluent pH:	<u>7.0</u>
Effluent Temperature (°C):	$2\overline{1.1}$

4. Wellfield Data:

Source	Monthly <u>Volume(gal)</u>	Instantaneous Flow Rate(gpm)
W-1211	246,812	7.4
W-1409	41,143	3.1
Total:	287,955	10.5

5. Discharge Information:

Discharge Location	Receiving Water Station Volume		
Arroyo Las Positas	TFC-R003	287.955	

6. Comments:

System secure from 11/30/12 to 12/3/12 in preparation for post-REVAL treatment facility startup hydraulic testing.

7. I certify that the information in this report, to the best of my knowledge, is true and correct.

Operator Signature: Mull Company Date: 01-03-2013

# Self-Monitoring Report LLNL Mini Treatment Unit 04 (MTU04) AREA TFE-SE

1. Reporting Period	l: Business Mor	nth <u>October</u>	Year <u>2012</u>	
2. Dates (in <b>bold</b> a	nd <u>underline</u> )	treated ground w	ater was discharge	d
September 29 October 01	<u>02</u> <u>03</u> <u>04</u>	$\begin{array}{c ccccccccccccccccccccccccccccccccccc$	$\begin{array}{c ccccccccccccccccccccccccccccccccccc$	13 14 15 28 29 30 31
Total monthly t	ime facility ope	erated (hours):	<u>791</u>	
3. Monthly Complia	ance Data:			
Date compliance Influent pH: Effluent pH: Effluent Tempe 4. Wellfield Data:		formed (m/d/y):	10-01-2012 7.0 7.0 20.3	
Source	Monthly Volume(gal)	Instantaneous Flow Rate(gpm)	<u>)</u>	
W-359	393,485	8.3		
Total:	393,485	8.3		
5. Discharge Inform	ation:			
Discharge Loc	cation		Receiving Water Station	<u>Volume</u>
Arroyo Las	Positas		<b>TFC-R003</b>	393,485
6. Comments:				
7. I certify that the in Operator Signature:	-	nis report, to the b	est of my knowled Date: <u>11</u>	ge, is true and correct.

# Self-Monitoring Report LLNL Mini Treatment Unit 04 (MTU04) AREA TFE-SE

1. Reporting Peri	od: Business Mon	th <b>November</b>	Year <u>2012</u>	
2. Dates (in bold	and <u>underline</u> )	treated ground wa	iter was discharge	d
November	01 02 03 04 16 17 18 19	$\begin{array}{c ccccccccccccccccccccccccccccccccccc$	$\begin{array}{c ccccccccccccccccccccccccccccccccccc$	13 14 15 28 29
Total monthl	y time facility ope	erated (hours):	<u>694</u>	
3. Monthly Comp	pliance Data:			
Date compliance sampling performed (m/d/y):  Influent pH:  Effluent pH:  T.0  T.0  Effluent Temperature (°C):				
4. Wellfield Data	ı:			
Source	Monthly Volume(gal)	Instantaneous Flow Rate(gpm)		
W-359	345,225	8.2		
Total:	345,225	8.2		
5. Discharge Information:  Receiving <u>Discharge Location</u> Water Station  Volume				
	Las Positas		TFC-R003	345,225
6. Comments:				
7. I certify that the information in this report, to the best of my knowledge, is true and correct.  Operator Signature:  Date: 12-05-2012				

# Self-Monitoring Report LLNL Mini Treatment Unit 04 (MTU04) AREA TFE-SE

1. Reporting Perio	d: Business Mon	th <u>December</u>	Year <u>2012</u>	
2. Dates (in <b>bold</b>	and <u>underline</u> )	treated ground wa	ter was discharge	d
November 3 December 1	01 02 03 04	$\frac{05}{20}$ $\frac{06}{21}$ $\frac{07}{22}$ $\frac{08}{23}$	$\begin{array}{c ccccccccccccccccccccccccccccccccccc$	13 14 15
Total monthly	time facility ope	erated (hours):	<u>600</u>	
3. Monthly Comp	liance Data:			
Date complian Influent pH: Effluent pH: Effluent Temp	,	formed (m/d/y):	12-04-2012 7.0 7.0 20.3	
4. Wellfield Data:				
Source	Monthly Volume(gal)	Instantaneous Flow Rate(gpm)		
W-359	300,800	8.3		
Total:	300,800	8.3	<del></del>	
5. Discharge Infor	mation:		<b>.</b>	
Discharge L	ocation		Receiving Water Station	Volume
Arroyo L	as Positas		TFC-R003	300,800
6. Comments: Facility secured 12/18/12 @ 10:15 in support of efforts to remove sediment and vegetation from the BLDG. 438 drainage ditch. Facility was restarted 12/21/12 @ 08:17. Facility was shutdown 12/26/12 at 08:55 to repair leak on system backflow regulator. Facility was restarted at 09:10.				
				dge, is true and correct
Operator Signature	Dan	Mons	Date: 0	1-02-2013

# Self-Monitoring Report LLNL Mini Treatment Unit 03 (MTU03) AREA TFE-SW

1. Reporting Period: Business Month October Year 2012 2. Dates (in **bold** and <u>underline</u>) treated ground water was discharged September <u>29</u> <u>30</u> October <u>01</u> <u>02</u> <u>03</u> <u>04</u> <u>05</u> <u>06</u> <u>07</u> <u>08</u> <u>09</u> <u>10</u> <u>11</u> <u>12</u> <u>13</u> <u>14</u> <u>15</u>  $\overline{16}$   $\overline{17}$   $\overline{18}$   $\overline{19}$   $\overline{20}$   $\overline{21}$   $\overline{22}$   $\overline{23}$   $\overline{24}$   $\overline{25}$   $\overline{26}$   $\overline{27}$   $\overline{28}$   $\overline{29}$   $\overline{30}$   $\overline{31}$ Total monthly time facility operated (hours): 784 3. Monthly Compliance Data: Date compliance sampling performed (m/d/y): 10-03-2012 Influent pH: Effluent pH: Effluent Temperature (°C): 4. Wellfield Data: Monthly Instantaneous Source Volume(gal) Flow Rate(gpm) W-1518 26,915 0.5 W-1520 26 1.2 W-1522 43 1.7 Total: <u> 26,984</u> <u>3.4</u>

5.	Discharge	Information:
----	-----------	--------------

Discharge Location	Receiving Water Station	Volume
Arroyo Las Positas	<u>TFC-R003</u>	26,984

6. Comments:

NA

7. I certify that the information in this report, to the best of my knowledge, is true and correct.

Operator Signature: Date: 11-12-2012

### Self-Monitoring Report LLNL Mini Treatment Unit 03 (MTU03) AREA TFE-SW

1. Reporting Period: Business Month November Year 2012

2. Dates (in **bold** and <u>underline</u>) treated ground water was discharged

November 01 02 03 04 05 06 07 08 09 10 11 12 13 14 15 16 17 18 19 20 21 22 23 24 25 26 27 28 29 30

Total monthly time facility operated (hours): 720

3. Monthly Compliance Data:

Date compliance sampling performed (m/d/y):	11-13-2012
Influent pH:	7.5
Effluent pH:	<u>7.5</u>
Effluent Temperature (°C):	<u>17.7</u>

4. Wellfield Data:

Source	Monthly <u>Volume(gal)</u>	Instantaneous Flow Rate(gpm)	
W-1518	23,363	0.5	
W-1520	0	0.0	
W-1522	0	0.0	
Total:	23,363	0.5	

5. Discharge Information:

Discharge Location	Water Station	Volume
Arroyo Las Positas	TFC-R003	23.363

Doggiving

6. Comments:

NA

7. I certify that the information in this report, to the best of my knowledge, is true and correct.

Operator Signature: Date: 12-06-2012

### Self-Monitoring Report LLNL Mini Treatment Unit 03 (MTU03) AREA TFE-SW

I. Reporting Period: Business Month <u>December</u> Year 2012

2. Dates (in **bold** and <u>underline</u>) treated ground water was discharged

Total monthly time facility operated (hours): 454

3. Monthly Compliance Data:

Date compliance sampling performed (m/d/y):	<u>12-11-2012</u>
Influent pH:	7.4
Effluent pH:	<u>7.5</u>
Effluent Temperature (°C):	<u> 19.7</u>

4. Wellfield Data:

Source	Monthly Volume(gal)	Instantaneous Flow Rate(gpm)
W-1518	14,259	0.5
W-1520	0	0.0
W-1522	0	0.0
Total:	14,259	0.5

5. Discharge Information:

Discharge Location	Receiving Water Station	Volume
Arroyo Las Positas	TFC-R003	14.259

6. Comments:

The facility was shut down at 1018 on 12-18-12 for ditch maintenance and was restarted at 1035 on 12-21-12. The facility shut down at 1438 on 12-21-12 and was restarted at 1030 on 12-26-12.

7. I certify that the information in this report, to the best of my knowledge, is true and correct.

Operator Signature: Date: 01-07-2013

# Self-Monitoring Report LLNL Mini Treatment Unit 05 (MTU05) AREA TFE-W

1. Reporting Period: Business Month October Year 2012 2. Dates (in **bold** and <u>underline</u>) treated ground water was discharged September 29 30 October <u>01</u> <u>02</u> <u>03</u> <u>04</u> <u>05</u> <u>06</u> <u>07</u> <u>08</u> <u>09</u> <u>10</u> <u>11</u> <u>12</u> <u>13</u> <u>14</u> <u>15</u> <u>16</u> <u>17</u> <u>18</u> <u>19</u> <u>20</u> <u>21</u> <u>22</u> <u>23</u> <u>24</u> <u>25</u> <u>26</u> <u>27</u> <u>28</u> <u>29</u> <u>30</u> <u>31</u> Total monthly time facility operated (hours): 646 3. Monthly Compliance Data: Date compliance sampling performed (m/d/y): 10-03-2012 Influent pH: Effluent pH: Effluent Temperature (°C): 4. Wellfield Data: Monthly Instantaneous Source Volume(gal) Flow Rate(gpm) W-292 214,770 5.7 W-305 480,700 11.9 Total: 695,470 **17.6** 5. Discharge Information: Receiving Discharge Location Water Station Volume **Arroyo Las Positas** TFC-R003 *6*95,470 6. Comments: The facility was shutdown at 13:40 on 10-10-12 to replace the cuno filter elements. The facility was restarted at 11:40 on 10-11-12. The facility was shut down at 14:03 on 10-26-12 for the 2012 Arroyo Las Positas Dewatering Program. 7. I certify that the information in this report, to the best of my knowledge, is true and correct. Operator Signature: \_ Date: **01-30-2013** 

### Self-Monitoring Report LLNL Mini Treatment Unit 05 (MTU05) AREA TFE-W

I. Reporting Period: Business Month November Year 2012

2. Dates (in **bold** and <u>underline</u>) treated ground water was discharged

November 01 02 03 04 05 06 07 08 09 10 11 12 13 14 15 16 17 18 19 20 21 22 23 24 25 26 27 28 29 30

Total monthly time facility operated (hours): <u>548</u>

3. Monthly Compliance Data:

Date compliance sampling performed (m/d/y): 11-13-2012
Influent pH: 7.5
Effluent pH: 7.5
Effluent Temperature (°C): 19.1

4. Wellfield Data:

Source	Monthly Volume(gal)	Instantaneous Flow Rate(gpm)	
W-292 W-305	200,662 459,461	6.0 14.0	
Total:	660,123	20.0	

5. Discharge Information:

Arroyo Las Positas	TFC-R003	660,123
Discharge Location	Water Station	Volume

6. Comments:

The facility was restarted at 0923 on 11-6-12 after the 2012 Arroyo Las Positas Dewatering Program had been completed and the air stripper had been serviced. The facility shut down at approximately 0800 on 11-7-12 due to a power shutdown at B439 that affected MTU05. The facility was restarted at 1358 on 11-8-12 after an OTPO battery was changed in the controller.

7. I certify that the information in this report, to the best of my knowledge, is true and correct.

Operator Signature: Date: 12-06-2012

# Self-Monitoring Report LLNL Mini Treatment Unit 05 (MTU05) AREA TFE-W

1. Reporting Period: Business Month <u>December</u> Year <u>2012</u>

2. Dates (in **bold** and <u>underline</u>) treated ground water was discharged

Total monthly time facility operated (hours): \_570

3. Monthly Compliance Data:

Date compliance sampling performed (m/d/y):	12-11-2012
Influent pH:	7.4
Effluent pH:	<u>7.5</u>
Effluent Temperature (°C):	<u>20.1</u>

4. Wellfield Data:

Source	Monthly Volume(gal)	Instantaneous Flow Rate(gpm)		
W-292 W-305	207,849 480,343	6.1 13.9		
Total:	688,192	20.0		

5. Discharge Information:

Discharge Location	Water Station	Volume
Arroyo Las Positas	<b>TFC-R003</b>	688,192

Daggiring

6. Comments:

The facility shut down at 00:16 on 12-14-12 due to facility high air pressure and was restarted at 10:40 on 12-14-12. The facility shut down at 23:41 on 12-14-12 due to facility high air pressure and was restarted at 13:27 on 12-17-12.

7. I certify that the information in this report, to the best of my knowledge, is true and correct.

Operator Signature: Date: 01-30-2013

# **Self-Monitoring Report** LLNL Vapor Extraction System 16 (VES16) AREA VTFE-ELM

1. Reporting Period: Business Month October Year 2012

2. Dates (in **bold** and <u>underline</u>) treatment facility operated

September **29 30** 

October

3. Wellfield Data:

	Monthly	Instantaneous			Hours
Source	Volume(cu. ft	Flow Rate(scfm)	P(in. Hg)	<u>T(°F)</u>	of Op.
W-1903	73,088	1.5	-18.65	72	790
W-1909	51	0.0	0	0	0
W-2305	0	0.0	0	0	0
W-543-001	68	0.0	0	0	0
W-543-003	1,023,262	21.3	-1	72	<b>790</b>
W-543-1908	0	0.0	0	0	0
Total:	1,096,469	22.8			

4. Comments:

Quarterly vapor samples collected from operating and idle extraction wells 10/29/12.

5. I certify that the information in this report, to the best of my knowledge, is true and correct.

Operator Signature: \_\_\_\_ Date: 11-08-2012

# Self-Monitoring Report LLNL Vapor Extraction System 16 (VES16) AREA VTFE-ELM

1. Reporting Period: Business Month November Year 2012

2. Dates (in **bold** and <u>underline</u>) treatment facility operated

November 01 02 03 04 05 06 07 08 09 10 11 12 13 14 15 16 17 18 19 20 21 22 23 24 25 26 27 28 29

3. Wellfield Data:

	Monthly	Instantaneous			Hours
Source	Volume(cu. ft	Plow Rate(scfm)	P(in. Hg)	<u>T(°F)</u>	of Op.
W-1903	47,348	1.3	-15.2	72	571
W-1909	0	0.0	0	0	0
W-2305	0	0.0	0	0	0
W-543-001	0	0.0	0	0	0
W-543-003	739,979	21.4	-1	72	571
W-543-1908	0	0.0	0	0	0
Total:	787,327	22.8	· · · · · · · · · · · · · · · · · · ·		<del></del>

#### 4. Comments:

Facility secured 10/31/12 at 07:20 hrs to repair W-1903 air heater coil. Facility was restarted 11/5/12 at 11:25.

5. I certify that the information in this report, to the best of my knowledge, is true and correct.

Operator Signature: Date: 12-05-2012

# Self-Monitoring Report LLNL Vapor Extraction System 16 (VES16) AREA VTFE-ELM

1. Reporting Period: Business Month <u>December</u> Year <u>2012</u>

2. Dates (in **bold** and <u>underline</u>) treatment facility operated

November 30

December 01 02 03 04 05 06 07 08 09 10 11 12 13 14 15

<u>16</u> <u>17</u> <u>18</u> <u>19</u> <u>20</u> <u>21</u> <u>22</u> <u>23</u> <u>24</u> <u>25</u> <u>26</u> <u>27</u>

#### 3. Wellfield Data:

	Monthly	Instantaneous			Hours	
Source	Volume(cu. ft) Flow Rate(scfm)		P(in. Hg) T(°F) of Op.			
W-1903	52,051	1.9	-18.18	80	516	
W-1909	0	0.0	0	0	0	
W-2305	0	0.0	0	0	0	
W-543-001	0	0.0	0	0	0	
W-543-003	637,040	20.6	-1.5	80	516	
W-543-1908	0	0.0	0	0	0	
Total:	689,091	22.4				

#### 4. Comments:

Facility shutdown 11/30 due to PTU 3/W-1109 leak detection interlock. Facility was restarted 12/03/12 at 08:15 and secured at 09:35 for wellfield maintenance. Facility operations resumed 12/4 at 11:30. Facility was secured 12/18/12 due to efforts to remove sediment and vegetation from the BLDG 438 drainage ditch. Facility was restarted 12/21/12.

5. I certify that the information in this report, to the best of my knowledge, is true and correct.

Operator Signature: Date: 01-02-2013

### **Self-Monitoring Report** LLNL Vapor Extraction System 12 (VES12) **AREA VTFE-HS**

1. Reporting Period: Business Month October Year 2012

2. Dates (in **bold** and <u>underline</u>) treatment facility operated

September 29 30

October

3. Wellfield Data:

	Monthly	Instantaneous			Hours
Source	Volume(cu. ft	Flow Rate(scfm)	P(in. Hg)	$\underline{T(^{\circ}F)}$	of Op.
W-2105	66,633	1.6	-10.35	80	800
W-ETS-2008	A 197	0.0	0	0	0
W-ETS-20081	B 771,319	19.2	-9.61	80	800
W-ETS-2009	83	0.0	0	0	0
W-ETS-2010	A 193	0.0	0	0	0
W-ETS-20101	B 166	0.0	0	0	0
Total:	838,591	20.8	<del></del>		

4. Comments:

Quarterly samples collected from operating and idle vapor extraction wells 10/29/12.

5. I certify that the information in this report, to the best of my knowledge, is true and correct.

Operator Signature: \_ Date: 11-15-2012

## Self-Monitoring Report LLNL Vapor Extraction System 12 (VES12) AREA VTFE-HS

- 1. Reporting Period: Business Month November Year 2012
- 2. Dates (in **bold** and <u>underline</u>) treatment facility operated

November 01 02 03 04 05 06 07 08 09 10 11 12 13 14 15 16 17 18 19 20 21 22 23 24 25 26 27 28 29

3. Wellfield Data:

	Monthly	Instantaneous			Hours
Source	Volume(cu. ft	) Flow Rate(scfm)	P(in. Hg)	<u>T(°F)</u>	of Op.
W-2105	63,473	1.6	-9.9	66	704
W-ETS-2008	<b>A</b> 0	0.0	0	0	0
W-ETS-20081	B 854,215	20.0	-9.27	66	704
W-ETS-2009	0	0.0	0	0	0
W-ETS-2010	<b>A</b> 0	0.0	0	0	0
W-ETS-20101	B 0	0.0	0	0	0
Total:	917,688	21.6	·		

4. Comments:

5.	I certify	that th	e information	in this	report,	to the	best c	of my	knowledge	, is true an	d correct.

Operator Signature: Date: 12-05-2012

#### Self-Monitoring Report LLNL Vapor Extraction System 12 (VES12) AREA VTFE-HS

1. Reporting Period: Business Month <u>December</u> Year <u>2012</u>

2. Dates (in **bold** and <u>underline</u>) treatment facility operated

3. Wellfield Data:

Source	Monthly Volume(cu. ft)	Instantaneous Flow Rate(scfm)	P(in. Hg)		Hours o <u>f Op.</u>
W-2105	53,469	1.3	-7.75	69	678
W-ETS-2008	A 0	0.0	0	0	0
W-ETS-2008	B 807,391	19.1	-7.31	69	678
W-ETS-2009	0	0.0	0	0	0
W-ETS-2010	A 0	0.0	0	Ô	Ŏ
W-ETS-2010	B 0	0.0	0	0	0
Total:	860,860	20.4	· · · · · · · · · · · · · · · · · · ·		

#### 4. Comments:

Facility secured 12/13/12 at 11:06,restarted 11:26 to remove water from condensate knockout. Facility secured 12/20/12 at 11:31,restarted 11:37 to remove water from condensate knockout.

5. I certify that the information in this report, to the best of my knowledge, is true and correct.

Operator Signature: Date: 01-04-2013

## Self-Monitoring Report LLNL GAC Treatment Unit 01 (GTU01) AREA TFG-1

1. Reporting Period	od: Business Mon	oth <u>October</u>	Year <u>2012</u>	
2. Dates (in bold	and <u>underline</u> )	treated ground v	vater was discharge	ed
September :	$\overline{01}$ $\overline{02}$ $\overline{03}$ $\overline{04}$	$\begin{array}{c ccccccccccccccccccccccccccccccccccc$	$\frac{8}{3} \frac{09}{24} \frac{10}{25} \frac{11}{26} \frac{12}{27}$	13 14 15 28 29 30 31
Total monthly	y time facility ope	erated (hours):	787	
3. Monthly Comp	liance Data:			
Influent pH: Effluent pH: Effluent Tem	nce sampling perf	formed (m/d/y):	10-04-2012 7.0 7.0 21.1	
4. Wellfield Data:				
Source	Monthly Volume(gal)	Instantaneous Flow Rate(gpm	<u>ı)</u>	
W-1111	242,653	5.2		
Total:	242,653	5.2		
5. Discharge Infor	mation:			
Discharge L	ocation		Receiving Water Station	<u>Volume</u>
Arroyo S	<u>eco</u>		TFG-ASW	242,653
6. Comments:				
	1//00/	nis report, to the		dge, is true and correct
Operator Signature	my was ca		Date: <u>1</u> 1	<u>1-U1-2U12</u>

## Land Observation Report date: TFG-ASW - Arroyo Seco

1.	Reporting Period: Business Month October Year 2012					
2.	Date compliance sampling performed <u>10-04-2012</u>					
3.	Weather Conditions:					
	Average air tempertaure (°C): 6-day total precipitation (in): Average wind speed/direction (mph):	22.02 0.00 3/S				
4.	Receiving Data:					
	Sample Location pH Temperature (C)		8			
	Receiving Water N/M N/M					
5.	Land Observations, as "Yes" or "No", for reporting r	month:				
	Visual Observations	<u>Effluent</u>	Receiving Water			
	Floating and Suspended Materials of Waste Origin Odor Discoloration and Turbidity Evidence of Beneficial Water Use	<u>No</u> <u>No</u> Not Required Not Required	<u>No</u> <u>No</u> <u>No</u> <u>N/A</u>			
6.	Comments:					
7.	I certify that the information in this report, to the bes	t of my knowledge, i	s true and correct.			
	Operator Signature: /////	Date: 12-0:	5-2012			

## Self-Monitoring Report LLNL GAC Treatment Unit 01 (GTU01) AREA TFG-1

1. Reporting Perio	d: Business Mon	th Noveml	<u>er</u> Year <u>20</u>	12				
2. Dates (in <b>bold</b> and <u>underline</u> ) treated ground water was discharged								
November $\underline{\underline{0}}$	$\frac{1}{6} \frac{02}{17} \frac{03}{18} \frac{04}{19}$	$\frac{05}{20}  \frac{06}{21}  \frac{07}{22}$	$\frac{08}{23}  \frac{09}{24}  \frac{10}{25}$	$\frac{11}{26} \frac{12}{27}$	$\frac{13}{28} \frac{14}{29} \frac{1}{3}$	15 30		
Total monthly	time facility ope	rated (hours):	<u>718</u>					
3. Monthly Compl	iance Data:							
Date complian Influent pH: Effluent pH: Effluent Temp 4. Wellfield Data:	ce sampling perf	Formed (m/d/y	): <u>11-09-2</u>	2012 7.0 7.0 21				
	Monthly	Instantaneou	S					
Source	Volume(gal)	Flow Rate(g)	<u>om)</u>					
W-1111	220,191	5.1						
Total:	220,191	<u>5.1</u>	·					
5. Discharge Inform	nation:							
Discharge Lo	ocation		Receivin <u>Water St</u>	_	Volume	2		
Arroyo Se	<u>co</u>		TFG-A	<u>ASW</u>	220,191	<u>L</u>		
6. Comments:								
7. I certify that the	information in th	is report, to th	e best of my	knowled	ge, is true a	nd correct		

## Land Observation Report date: TFG-ASW - Arroyo Seco

1.	Reporting Period: Business Month November Year	r <u>2012</u>	
2.	Date compliance sampling performed 11-09-2012		
3.	Weather Conditions:		
	Average air tempertaure (°C): 6-day total precipitation (in): Average wind speed/direction (mph):	14.31 0.16 4/ SSE	
4.	Receiving Data:		
	Sample Location pH Temperature (C)		
	Receiving Water N/M N/M		
5.	Land Observations, as "Yes" or "No", for reporting i	month:	
	Visual Observations	<u>Effluent</u>	Receiving Water
	Floating and Suspended Materials of Waste Origin Odor Discoloration and Turbidity Evidence of Beneficial Water Use	No No Not Required Not Required	<u>No</u> <u>No</u> <u>No</u> <u>N/A</u>
6.	Comments:		
7.	I certify that the information in this report, to the bes	t of my knowledge, i	s true and correct.
	Operator Signature: #WW W	Date: <b>01-0</b>	

## Self-Monitoring Report LLNL GAC Treatment Unit 01 (GTU01) AREA TFG-1

1. Reporting Per	riod: Business Mon	th <u>December</u>	Year <u>2012</u>		
2. Dates (in bol	d and <u>underline</u> )	treated ground w	ater was discharge	ed	
December	$\begin{array}{cccccccccccccccccccccccccccccccccccc$	$\frac{05}{20}  \frac{06}{21}  \frac{07}{22}  \frac{08}{23}$	$\begin{array}{c ccccccccccccccccccccccccccccccccccc$	$\frac{2}{7} \frac{13}{28} \frac{14}{28} \frac{15}{28}$	
Total month	ly time facility ope	erated (hours):	668		
3. Monthly Com	pliance Data:				
Influent pH: Effluent pH Effluent Ter	: mperature (°C):	formed (m/d/y):	12-06-2012 7.0 7.0 20.2		
4. Wellfield Dat	a:				
Source	Monthly <u>Volume(gal)</u>	Instantaneous Flow Rate(gpm	)		
W-1111	203,850	5.0			
Total:	203,850	<u>5.0</u>			
5. Discharge Info	ormation:		5		
Discharge	Location		Receiving Water Station	Volume	
Arroyo	<u>Seco</u>		TFG-ASW	203,850	
6. Comments:					
7. I certify that the operator Signatu	he information in th	his report, to the		edge, is true and co	rrect
	-				

## Land Observation Report date: TFG-ASW - Arroyo Seco

1.	Reporting	Period:	<b>Business</b>	Month	<u>December</u>	Year	2012
	1 0						

- 2. Date compliance sampling performed 12-06-2012
- 3. Weather Conditions:

Average air tempertaure (°C):	13.53
6-day total precipitation (in):	2.83
Average wind speed/direction (mph):	4/S

4. Receiving Data:

Sample

<u>Location</u> <u>pH</u> <u>Temperature (C)</u>

Receiving Water N/M N/M

5. Land Observations, as "Yes" or "No", for reporting month:

Visual Observations	<u>Effluent</u>	Receiving Water
Floating and Suspended Materials of Waste Origin	<u>No</u>	<u>No</u>
Odor	<u>No</u>	<u>No</u>
Discoloration and Turbidity	Not Required	<u>No</u>
Evidence of Beneficial Water Use	Not Required	<u>N/A</u>

6. Comments:

7. I certify that the information in this report to the best of my knowledge, is true and correct.

Operator Signature: Date: 01-24-2013

## Self-Monitoring Report LLNL Mini Treatment Unit 02 (MTU02) AREA TFG-N

1. Reporting Period: Business Month October Year 2012

2. Dates (in **bold** and <u>underline</u>) treated ground water was discharged

Total monthly time facility operated (hours): <u>683</u>

3. Monthly Compliance Data:

Date compliance sampling performed (m/d/y):	10-04-2012
Influent pH:	7.0
Effluent pH:	7.0
Effluent Temperature (°C):	21.3

4. Wellfield Data:

Source	Monthly Volume(gal)	Instantaneous Flow Rate(gpm)	
W-1806	88,886	2.2	
W-1807	158,820	4.0	
Total:	247,706	6.1	

5. Discharge Information:

Discharge Location	Water Station Volum		
Arroyo Las Positas	TFC-R003	247,706	

6. Comments:

System secure from 10/26/12 through month end for invasive species control.

7. I certify that the information in this report, to the best of my knowledge, is true and correct.

Operator Signature: #### Date: 11-01-2012

## Self-Monitoring Report LLNL Mini Treatment Unit 02 (MTU02) AREA TFG-N

1. Reporting Period: Business Month November Year 2012

2. Dates (in **bold** and <u>underline</u>) treated ground water was discharged

November 01  $\underbrace{02}_{16}$   $\underbrace{03}_{17}$   $\underbrace{04}_{18}$   $\underbrace{05}_{19}$   $\underbrace{06}_{20}$   $\underbrace{07}_{21}$   $\underbrace{08}_{22}$   $\underbrace{09}_{23}$   $\underbrace{10}_{24}$   $\underbrace{11}_{25}$   $\underbrace{12}_{26}$   $\underbrace{13}_{27}$   $\underbrace{14}_{29}$   $\underbrace{15}_{30}$ 

Total monthly time facility operated (hours): 680

3. Monthly Compliance Data:

Date compliance sampling performed (m/d/y):	<u>11-09-2012</u>
Influent pH:	<u>7.0</u>
Effluent pH:	<u>7.0</u>
Effluent Temperature (°C):	<u>21.1</u>

4. Wellfield Data:

Source	Monthly <u>Volume(gal)</u>	Instantaneous Flow Rate(gpm)
W-1806 W-1807	90,865 172,750	2.6 4.4
Total:	263,615	7.0

5. Discharge Information:

	Receiving	
Discharge Location	Water Station	Volume
Arroyo Las Positas	TFC-R003	263,615

6. Comments:

System secure from 10/26/12 to 11/2/12 for invasive species control.

7. I certify that the information in this report, to the best of my knowledge, is true and correct.

Operator Signature: Mull (M) Date: 12-05-2012

## Self-Monitoring Report LLNL Mini Treatment Unit 02 (MTU02) AREA TFG-N

1. Reporting Period: Business Month <u>December</u> Year <u>2012</u>

2. Dates (in **bold** and <u>underline</u>) treated ground water was discharged

Total monthly time facility operated (hours): 678

3. Monthly Compliance Data:

Date compliance sampling performed (m/d/y):	<u>12-06-2012</u>
Influent pH:	<u>7.0</u>
Effluent pH:	7.0
Effluent Temperature (°C):	$2\overline{1.4}$

4. Wellfield Data:

Source	Monthly Volume(gal)	Instantaneous Flow Rate(gpm)	
W-1806	82,713	2.0	
W-1807	168,063	4.2	
Total:	250,776	6.2	

5. Discharge Information:

Discharge Location	Water Station Volum		
Arrovo Las Positas	TFC-R003	250.776	

6. Comments:

7. I certify that the information in this report, to the best of my knowledge, is true and correct.

Operator Signature: \_\_\_\_\_\_\_ Date: 01-03-2013

## Self-Monitoring Report LLNL Portable Treatment Unit 5 (PTU5) AREA TF406

1. Reporting Per	riod: Business Month	October Y	ear <u>2012</u>		
2. Dates (in bol	d and underline ) tro	eated ground was	ter was discharged	i	
September October	$\begin{array}{c ccccccccccccccccccccccccccccccccccc$	$\frac{5}{0}  \frac{06}{21}  \frac{07}{22}  \frac{08}{23}$	09     10     11     12       24     25     26     27	13 14 15 28 29 30 31	1
Total month	lly time facility opera	ated (hours): _6	<u> 579</u>		
3. Monthly Com	pliance Data:				
Influent pH: Effluent pH		rmed (m/d/y):	10-03-2012 7.5 7.5 23.7		
4. Wellfield Dat	a:				
Source	•	Instantaneous Flow Rate(gpm)			
W-1309 W-1310	105 395,141	4.5 9.9			
Total:	395,246	14.4			
5. Discharge Inf	ormation:		n i. i		
Discharge	Location		Receiving Water Station	Volume	
_Arroyo	Las Positas		TFC-R003	395,246	
	ty was shut down at 1 ng Program.	1341 on 10-26-12	2 for 2012 Arroyo	Las Positas	
7. I certify that t	he information in this	s report, to the be	est of my knowled	ge, is true and co	orrect
Operator Signati	ire: BULS A	FILM	Date: <u>11</u>	-12-2012	

#### Self-Monitoring Report LLNL Portable Treatment Unit 5 (PTU5) AREA TF406

1. Reporting Period: Business Month November Year 2012 2. Dates (in **bold** and underline ) treated ground water was discharged November 01 02 03 04 05 06 07 08 09 10 11 12 13 14 15 16 17 18 19 20 21 22 23 24 25 26 27 28 29 30 Total monthly time facility operated (hours): 681 3. Monthly Compliance Data: Date compliance sampling performed (m/d/y): 11-13-2012 Influent pH: Effluent pH: Effluent Temperature (°C): 4. Wellfield Data: Monthly Instantaneous Source Volume(gal) Flow Rate(gpm) W-1309 0.0 W-1310 401,828 10.0 <u>10.0</u> Total: <u>401,828</u> 5. Discharge Information: Receiving Discharge Location Water Station Volume **Arroyo Las Positas** TFC-R003 401,828 6. Comments: The facility was restarted at 1330 on 11-2-12 after the 2012 Arroyo Las Positas Dewatering Program had been completed. 7. I certify that the information in this report, to the best of my knowledge, is true and correct.

## Self-Monitoring Report LLNL Portable Treatment Unit 5 (PTU5) AREA TF406

1. Reporting Period: Business Month <u>December</u> Year <u>2012</u>

2. Dates (in **bold** and <u>underline</u>) treated ground water was discharged

	$\begin{array}{c ccccccccccccccccccccccccccccccccccc$	$\frac{05}{20}  \frac{06}{21}  \frac{07}{22}  \frac{08}{23}$	$\frac{09}{24}  \frac{10}{25}  \frac{11}{26}  \frac{12}{27}$	
Total monthly ti	me facility ope	erated (hours):	<u>673</u>	
3. Monthly Complia	nce Data:			
Date compliance Influent pH: Effluent pH: Effluent Temper		formed (m/d/y):	12-11-2012 7.5 7.5 21.1	
4. Wellfield Data:				
Source	Monthly Volume(gal)	Instantaneous Flow Rate(gpm)		
W-1309 W-1310	0 393,502	0.0 10.0		
Total:	393,502	10.0		
5. Discharge Informa	ation:			
Discharge Loc	cation		Receiving Water Station	<u>Volume</u>
Arroyo Las	Positas		TFC-R003	393,502
6. Comments: NA				
7. I certify that the in	nformation in th	nis report, to the be	est of my knowled	lge, is true and correct.
Operator Signature: .	Billy	Kuld	Date: <u>01</u>	1-07-2013

## Self-Monitoring Report LLNL GAC Treatment Unit 03 (GTU03) AREA TF406-NW

1. Reporting Period: Business Month October Year 2012 2. Dates (in **bold** and underline ) treated ground water was discharged September 29 30 01 02 03 04 <u>05</u> <u>06</u> 07 <u>08</u> <u>09</u> <u>10</u> <u>11</u> <u>12</u> <u>13</u> <u>14</u> <u>15</u> October <u>16</u> <u>17</u> <u>18</u> <u>19</u> <u>20</u> <u>21</u> <u>22</u> <u>23</u> <u>24</u> <u>25</u> <u>26</u> <u>27</u> <u>28</u> <u>29</u> <u>30</u> 31 Total monthly time facility operated (hours): 450 3. Monthly Compliance Data: Date compliance sampling performed (m/d/y): 10-10-2012 Influent pH: 7.0 Effluent pH: 7.0 Effluent Temperature (°C): **22.4** 4. Wellfield Data: Monthly Instantaneous Source Volume(gal) Flow Rate(gpm) W-1801 120,916 4.6 Total: 120,916 4.6 5. Discharge Information: Receiving Discharge Location Water Station Volume Arroyo Las Positas TFC-R003 120,916 6. Comments: System secure 9/26/2012 to 10/5/12 to treat iron bacteria fouling in W-1801. System down from 10/6/12 to 10/8/12 due to low flow alarm. System secure from 10/26/12 through month end for invasive species control. 7. I certify that the information in this perfort, to the best of my knowledge, is true and correct. Operator Signature: #### \_\_\_\_\_ Date: 11-01-2012

## Self-Monitoring Report LLNL GAC Treatment Unit 03 (GTU03) AREA TF406-NW

1. Reporting Per	riod: Business Mor	nth Novembe	<u>r</u> Year <u>2012</u>		
2. Dates (in <b>bold</b> and <u>underline</u> ) treated ground water was discharged					
November	01 <u>02</u> <u>03</u> <u>04</u> <u>16</u> <u>17</u> <u>18</u> <u>19</u>	$\frac{05}{20}  \frac{06}{21}  \frac{07}{22}  \frac{0}{2}$	$\frac{8}{3} \frac{09}{24} \frac{10}{25} \frac{11}{26} \frac{1}{2}$	$\frac{2}{7} \frac{13}{28} \frac{14}{29} \frac{15}{30}$	
Total month	ly time facility ope	erated (hours):	671		
3. Monthly Com	pliance Data:				
Influent pH: Effluent pH: Effluent Ter	mperature (°C):	formed (m/d/y):	$   \begin{array}{r}     11-07-2012 \\     \hline     7.0 \\     \hline     22.5   \end{array} $		
4. Wellfield Data	<b>1</b> :				
Source	Monthly Volume(gal)	Instantaneous Flow Rate(gpn	<u>n)</u>		
W-1801	185,359	4.6			
Total:	185,359	4.6			
5. Discharge Info	ormation:				
Discharge	Location		Receiving Water Station	<u>Volume</u>	
Arroyo	Las Positas		TFC-R003	185,359	
6. Comments: System sec	cure from 10/26/12	2 to 11/2/12 for i	nvasive species co	ntrol.	
7. I certify that the	ne information in the	his report, to the	best of my knowle	edge, is true and correct	
Operator Signatu	re:	ll.	Date: 1	12-05-2012	

## Self-Monitoring Report LLNL GAC Treatment Unit 03 (GTU03) AREA TF406-NW

1. Reporting Per	1. Reporting Period: Business Month <u>December</u> Year <u>2012</u>									
2. Dates (in <b>bold</b> and <u>underline</u> ) treated ground water was discharged										
December	$\begin{array}{c ccccccccccccccccccccccccccccccccccc$	$\frac{05}{20} \frac{06}{21} \frac{07}{22}$	$\frac{08}{23} \frac{09}{24} \frac{10}{25}$	$\frac{11}{26} \frac{12}{27}$	$\frac{13}{28}$ $\frac{14}{28}$ $\frac{15}{28}$					
Total month	aly time facility op	erated (hours)	: <u>667</u>							
3. Monthly Com	pliance Data:									
Influent pH: Effluent pH	: nperature (°C):	rformed (m/d/	y): <u>1<b>2-06-</b></u>	2012 7.0 7.0 22.6						
Source	Monthly <u>Volume(gal)</u>	Instantaneous Flow Rate(g								
W-1801	171,429	4.4	ŀ							
Total:	171,429	4.4	1							
5. Discharge Info	ormation:									
Discharge	Location		Receivi <u>Water S</u>	•	Volume					
Arroyo	Las Positas		TFC-	<u>R003</u>	<u>171,429</u>					
6. Comments:										
7. I certify that the Control of the Territor Signature	ne information in t	his report, to t			ge, is true and a	correct				

## Self-Monitoring Report LLNL Solar Treatment Unit 09 (STU09) AREA TF518-N

1. Reporting Per	iod:	Busi	ness	Moı	nth	<u>O</u>	tobe	er '	Year	<u>2012</u>	2					
2. Dates (in bole	<b>d</b> an	d <u>un</u>	derli	<u>ne</u> )	trea	ted g	roun	id wa	ater v	vas d	isch	arge	d			
September October	01		03	04	05 20				09 24		11 26	12 27	13 28	14 29	15	
Total month	ly tii	me fa	acilit	у ор	erate	d (ho	ours)	): <u> </u>	<u>0</u>							
3. Monthly Com	plia	nce [	Data:													
Date compli Influent pH: Effluent pH: Effluent Ten			-	•	form	ied (i	m/d/	y): <u>N</u>	Not M	<u>Ieası</u>	ired					
4. Wellfield Data	a:															
Source		Mon <u>Volu</u>	-	gal)			aneo ate(g		!							
W-1410				0			0.0	0								
Total:	•			<u>0</u>			0.0	<u>0</u>								
5. Discharge Info	orma	tion:							Dos		. ~					
Discharge	Loc	ation	•							eivir ter S	_	<u>n</u>	7	/olur	<u>ne</u>	
Arroyo	Las	Posi	tas						_ <u>T</u>	FC-l	R003	<u>3</u>		-	<u>0</u>	
6. Comments: This treatn in the facil waste gene	ity i	nflue	nt. '	Γhe f	acili	ty w										es
7. I certify that th		form (	ation S	ou ou	his re	eport &w	t, to t	the b	est of	f my			_	s true 2012		correct

## Self-Monitoring Report LLNL Solar Treatment Unit 09 (STU09) AREA TF518-N

1. Reporting Per	iod:	Busi	ness	Moı	nth	<u>No</u>	vem	<u>ber</u>	Ye	ar <u>2(</u>	<u>12</u>					
2. Dates (in bole	d an	d <u>un</u>	derli	ne )	trea	ted g	roun	d wa	ater v	vas d	ischa	argeo	i			
October November	30 01 16	02		04 19		06 21			09 24		11 26	12 27	13 28		15	
Total month	ly tiı	me fa	cilit	у ор	erate	d (ho	ours)	: _	<u>o</u>							
3. Monthly Com	plia	nce I	)ata:													
Date complia Influent pH: Effluent pH: Effluent Ten					form	ied (i	m/d/ <u>ˈ</u>	y): <u>N</u>	lot M	<u>Ieası</u>	<u>ured</u>					
4. Wellfield Data	a:															
Source		Mon <u>Volu</u>		gal)		stanta										
W-1410				0			0.0	)								
Total:	•			<u>0</u>			0.0	<u>)</u>								
5. Discharge Info	orma	tion:							D	• • .						
Discharge	Loc	ation	•							eivii ter S	_	<u>n</u>	Ž	/olur	<u>ne</u>	
Arroyo ]	Las_	Posit	tas						<u>T</u>	FC-l	R003	<u> </u>		_	0	
5. Comments:  This treatment facility was shut down on 2-20-08 due to elevated tritium activities in the facility influent. The facility will be restarted once a solution for mixed waste generation is implemented.																
7. I certify that th		form.	ation <b>L</b>	in th	his re	port	, to t	he b	est <sub>j</sub> oi	f my				s true 2012	and corre	ct.

## Self-Monitoring Report LLNL Solar Treatment Unit 09 (STU09) AREA TF518-N

1. Reporting Peri	1. Reporting Period: Business Month <u>December</u> Year <u>2012</u>															
2. Dates (in bold	d and	d <u>un</u>	derli	<u>ne</u> )	trea	ted g	groun	ıd wa	iter v	vas d	isch	argeo	i			
November December	01	02 17		04 19						10 25		12 27	13	14	15	
Total monthly time facility operated (hours): _0																
3. Monthly Com	plia	nce [	Data:													
Date compliant ph: Effluent ph: Effluent Ten			•	•	form	ied (i	m/d/	y): <u>N</u>	lot M	<u>1eas</u>	ured	<u>[</u>				
4. Wellfield Data	a:															
Source		Mon <u>Volu</u>		gal)			aneo (ate()	us gpm)	!							
W-1410				0			0.0	0								
Total:	,			0		•	0.0	0								
5. Discharge Info	orma	ition:	:						Dog	ceivii	n a					
Discharge	Loc	ation	1							ter S	_	<u>n</u>	Ž	√oluı	<u>ne</u>	
Arroyo	<u>Las</u>	<u>Posi</u>	<u>tas</u>						<u>T</u>	<u>'FC-</u>	R00.	3			0	
6. Comments: This treatm in the facil waste gene	ity i	nflue	ent.	The 1	facili	ty w										ies
7. I certify that the	ne in	form	atio	n in t	his r	epor	t, to	the b	est o	f my	kno	wled	lge, i	s true	e and	correct
Operator Signatu	ıre: 💄		<u> </u>	Ш	10	ani		an()	<u>,                                     </u>		Dat	e: <u>12</u>	2-28-	<u> 2012</u>	Ł	

#### Self-Monitoring Report LLNL Treatment Facility 518-HDTANK (TF518-HDTANK) AREA TF518-PZ

- 1. Reporting Period: Business Month October Year 2012
- 2. Dates (in **bold** and <u>underline</u>) treated ground water was discharged

September **29 30** 

October 01 02 03 04 05 06 07 08 09 10 11 12 13 14 15 16 17 18 19 20 21 22 23 24 25 26 27 28 29 30 31

Total monthly time facility operated (hours): 792

3. Monthly Compliance Data:

Date compliance sampling performed (m/d/y): Not Measured

Influent pH:

Effluent pH:

Effluent Temperature (°C):

4. Wellfield Data:

	Monthly	Instantaneous
Source	Volume(gal)	Flow Rate(gpm)
W-1615	110	0.0
W-518-1913	0	0.0
W-518-1914	0	0.0
W-518-1915	26	0.0
SVB-518-201	0	0.0
SVB-518-204	0	0.0
Total:	136	0.0

5. Discharge Information:

Receiving

<u>Discharge Location</u> <u>Water Station</u> <u>Volume</u>

West Perimeter Drainage Channel TFB-R002 136

6. Comments:

Water compliance sampling is not required at this facility, water is transferred to and treated at TFB main.

7. I certify that the information in this report, to the best of my knowledge, is true and correct.

Operator Signature: Date: 11-20-2012

# Self-Monitoring Report LLNL Treatment Facility 518-HDTANK (TF518-HDTANK) AREA TF518-PZ

- 1. Reporting Period: Business Month November Year 2012
- 2. Dates (in **bold** and <u>underline</u>) treated ground water was discharged

November 01 02 03 04 05 06 07 08 09 10 11 12 13 14 15 16 17 18 19 20 21 22 23 24 25 26 27 28 29 30

Total monthly time facility operated (hours): 722

3. Monthly Compliance Data:

Date compliance sampling performed (m/d/y): Not Measured

Influent pH:

Effluent pH:

Effluent Temperature (°C):

4. Wellfield Data:

	Monthly	Instantaneous
<u>Source</u>	Volume(gal)	Flow Rate(gpm)
W-1615	78	0.0
W-518-1913	0	0.0
W-518-1914	0	0.0
W-518-1915	22	0.0
SVB-518-20	1 0	0.0
SVB-518-20	4 0	0.0
Total:	100	0.0

5. Discharge Information:

<u>Discharge Location</u>

<u>Water Station</u>

<u>West Perimeter Drainage Channel</u>

Receiving

<u>Water Station</u>

<u>Volume</u>

100

6. Comments:

Water compliance sampling is not required at this facility, water is transferred to and treated at TFB main.

7. I certify that the information in this report, to the best of my knowledge, is true and correct.

Operator Signature: Date: 12-05-2012

## Self-Monitoring Report LLNL Treatment Facility 518-HDTANK (TF518-HDTANK) AREA TF518-PZ

- 1. Reporting Period: Business Month <u>December</u> Year 2012
- 2. Dates (in **bold** and <u>underline</u>) treated ground water was discharged

December 01 02 03 04 05 06 07 08 09 10 11 12 13 14 15 16 17 18 19 20 21

Total monthly time facility operated (hours): <u>503</u>

3. Monthly Compliance Data:

Date compliance sampling performed (m/d/y): Not Measured

Influent pH:

Effluent pH:

Effluent Temperature (°C):

4. Wellfield Data:

C	Monthly	Instantaneous
Source	Volume(gal)	Flow Rate(gpm)
W-1615	60	0.0
W-518-1913	0	0.0
W-518-1914	0	0.0
W-518-1915	28	0.0
SVB-518-201	0	0.0
SVB-518-204	0	0.0
Total:	88	0.0

5. Discharge Information:

West Perimeter Drainage Channel	TFB-R002	88
Discharge Location	Water Station	Volume

6. Comments:

Facility operations secured 12/21/12 as a precaution due to anticipated freezing temperatures over holiday week. Monthly compliance sampling is not required at this facility, groundwater is transferred and treated at TFB Main.

7. I certify that the information in this report, to the best of my knowledge, is true and correct.

Operator Signature: Date: 01-04-2013

## Self-Monitoring Report LLNL Catalytic Reductive Dehalogenation 1 (CRD1) AREA TF5475-1

1. Reporting Per	iod:	Busi	ness	Mo	nth	<u>O</u>	tobe	<u>er</u> '	Year	<u>2012</u>	2					
2. Dates (in <b>bold</b> and <u>underline</u> ) treated ground water was discharged																
September October	01	02	03 18			06 21			09 24		11 26	12 27	13 28	14 29	15 30	31
Total monthly time facility operated (hours): _0																
3. Monthly Compliance Data:																
Date compli Influent pH: Effluent pH: Effluent Ten	:				form	ned (1	m/d/ː	y): <u>N</u>	lot M	<u>Ieas</u>	ured					
4. Wellfield Data	a:															
Source		Mon <u>Volu</u>	•	gal)		tanta										
W-1302-2				0			0.0	)								
Total:				0			0.0	2								
5. Discharge Info	orma	ition:							D							
Discharge	Loc	ation								eivii ter S	~	<u>n</u>	Z	/olur	<u>ne</u>	
CRD-1 i	njec	tion							V	V-130	<u>02-1</u>			-	_0	
6. Comments:  The treatment facility was shut down on 7/27/07. The facility will be restarted once a solution for mixed waste generation is implemented.																
7. I certify that the information in this report, to the best of my knowledge, is true and correct.																
Operator Signatu	ıre: 🎝	B	Operator Signature: Bully Kull Date: 11-12-2012													

## Self-Monitoring Report LLNL Catalytic Reductive Dehalogenation 1 (CRD1) AREA TF5475-1

1. Reporting Peri	od:	Busi	ness	Moi	ıth	_No	vem	ber	Ye	ar <u>20</u>	12					
2. Dates (in bold	anc	d <u>un</u>	derli	<u>ne</u> )	trea	ted g	roun	d wa	iter v	vas d	lisch	arge	d			
November		02 17		04 19					09 24		11 26	12 27	13 28	14 29	15 30	
Total monthl	y tin	ne fa	cilit	у ор	erate	d (ho	ours)	: _	<u>0</u>							
3. Monthly Comp	plian	ice D	ata:													
Date complia Influent pH: Effluent pH: Effluent Ten	npera			-	form	ied (1	m/d/ː	y): <u>N</u>	iot M	Ieası	ured					
4. Wellfield Data	<b>:</b>															
Source		Mon Volu	•	gal)			aneo	us <u>zpm)</u>								
W-1302-2				0			0.0	)								
Total:	•			0			0.0	<u>)</u>								
Total: 5. Discharge Info	- orma	tion:		0			0.0	2	_							
				0			0.0	2		eivii ter S	-	<u>n</u>	7	/olur	<u>ne</u>	
5. Discharge Info	Loca	ation		<u>0</u>			0.0	2	<u>Wa</u>		tatio	<u>n</u>	Ž	/olur	<u>ne</u>	
5. Discharge Info	Loca njec	ation tion	ty w	as sh			on 7	/27/0	<u>Wa</u> 	<u>ter S</u> 7-130 he fa	tatio 02-1	_		•		
5. Discharge Info <u>Discharge</u> <u>CRD-1 i</u> 6. Comments:  The treatm once a solu  7. I certify that the	Locaniec  njec  ent fontion  e inf	tion tion for a	ty w mixe	as shed wa	aste g his r	genei epor	on 7 ration	/27/0 n is in	Wa  V  O7. Timple  est o	ter S V-130 he fa	02-1 cility ted.	y wil	l be	resta s true		correct
5. Discharge Info <u>Discharge</u> <u>CRD-1 i</u> 6. Comments:  The treatm once a solu	Locaniec  njec  ent fontion  e inf	tion tion for a	ty w mixe	as shed wa	aste g his r	genei epor	on 7 ration	/27/0 n is in	Wa  V  O7. Timple  est o	ter S V-130 he fa	02-1 cility ted.	y wil	l be	resta s true		correct

## Self-Monitoring Report LLNL Catalytic Reductive Dehalogenation 1 (CRD1) AREA TF5475-1

1. Reporting Period: Business Month <u>December</u> Year <u>2012</u>

2. Dates (in bol	<b>d</b> an	d <u>un</u>	derli	ine )	trea	ted g	grour	ıd wa	ater v	vas d	lisch	arge	d			
December			03 18						09 24	10 25	11 26	12 27	13 28	14	15	
Total month	ıly ti	me fa	acilit	у ор	erate	d (h	ours)	: <u> </u>	<u>o</u>							
3. Monthly Con	plia	nce I	Data:													
Date compliant phe Effluent phe Effluent Terminal Date of the complex of the comp	: :				form	ned (	m/d/	y): <u>N</u>	lot M	<u>1eas</u>	<u>ured</u>	1				
4. Wellfield Dat	a:															
Source			thly ime(				aneo late(	us gpm)	<u>!</u>							
W-1302-2	2			0			0.0	0								
Total:				0			0.0	0								
5. Discharge Inf	orma	ation	:													
Discharge	Loc	ation	<u>1</u>							ceivi iter S	_	<u>on</u>		Volu	<u>me</u>	
CRD-1	inje	ction	<u>l</u>							V-13	<u>02-1</u>			,	_0	
6. Comments: The treatronce a sol			-									y wil	ll be	resta	rted	
7. I certify that t	he in	forn	natio	n in 1	this r	epor	t, to	the b	est c	of my	kno	wlec	lge, i	is tru	e and	correct
Operator Signat	ure: _	B	el	ly	*	/ ₩€	til	)			Dat	te: <b>0</b> 1	<u>l-07-</u>	<b>201</b> 3	3	

### Self-Monitoring Report LLNL GAC Treatment Unit 09 (GTU09) AREA TF5475-2

1. Reporting Period: Business Month October Year 2012

2. Dates (in **bold** and <u>underline</u>) treated ground water was discharged

September <u>28</u> 29 30

October 01 02 03 04 05 06 07 08 09 10 11 12 13 14 15

<u>16</u> <u>17</u> <u>18</u> <u>19</u> <u>20</u> <u>21</u> <u>22</u> <u>23</u> <u>24</u> <u>25</u> <u>26</u> <u>27</u> <u>28</u> <u>29</u> <u>30</u> <u>31</u>

Total monthly time facility operated (hours): \_\_780

3. Monthly Compliance Data:

Date compliance sampling performed (m/d/y): 10-02-2012

Influent pH:

<u>7.0</u>

Effluent pH:

7.0

Effluent Temperature (°C):

20.4

4. Wellfield Data:

Source	Monthly <u>Volume(gal)</u>	Instantaneous Flow Rate(gpm)
W-1108	112,926	2.9
W-1415	0	0.0
Total:	112,926	2.9

5. Discharge Information:

Receiving

**Discharge Location** 

Water Station

**Volume** 

Arroyo Las Positas

TFC-R003

112,926

6. Comments:

Facility was down for carbon change out.

7. I certify that the information in this report, to the best of my knowledge, is true and correct.

Operator Signature:

Date: <u>11-02-2012</u>

### Self-Monitoring Report LLNL GAC Treatment Unit 09 (GTU09) AREA TF5475-2

1. Reporting Period: Business Month November Year 2012 2. Dates (in **bold** and underline ) treated ground water was discharged November <u>01</u> <u>02</u> <u>03</u> <u>04</u> <u>05</u> <u>06</u> <u>07</u> <u>08</u> <u>09</u> <u>10</u> <u>11</u> <u>12</u> <u>13</u> <u>14</u> <u>15</u> <u>16</u> <u>17</u> <u>18</u> <u>19</u> <u>20</u> <u>21</u> <u>22</u> <u>23</u> <u>24</u> <u>25</u> <u>26</u> <u>27</u> <u>28</u> <u>29</u> <u>30</u> Total monthly time facility operated (hours): 710 3. Monthly Compliance Data: Date compliance sampling performed (m/d/y): 11-07-2012 Influent pH: 7.0 Effluent pH: Effluent Temperature (°C): 4. Wellfield Data: Monthly Instantaneous Source Volume(gal) Flow Rate(gpm) 122,024 W-1108 2.8 W-1415 0.0 0 Total: 122,024 <u>2.8</u> 5. Discharge Information: Receiving Discharge Location Water Station Volume Arroyo Las Positas TFC-R003 122,024 6. Comments: 7. I certify that the information in this report, to the best of my knowledge, is true and correct. Operator Signature: Works Date: 12-04-2012

### Self-Monitoring Report LLNL GAC Treatment Unit 09 (GTU09) AREA TF5475-2

1. Reporting Period: Business Month <u>December</u> Year <u>2012</u>

2. Dates (in **bold** and <u>underline</u>) treated ground water was discharged

December 01 02 03 04 05 06 07 08 09 10 11 12 13 14 15 16 17 18 19 20 21 22 23 24 25 26 27 28

Total monthly time facility operated (hours): \_586

3. Monthly Compliance Data:

Date compliance sampling performed (m/d/y):	12-06-2012
Influent pH:	<u>7.0</u>
Effluent pH:	<u>7.0</u>
Effluent Temperature (°C):	<u>20.1</u>

4. Wellfield Data:

Source	Monthly <u>Volume(gal)</u>	Instantaneous Flow Rate(gpm)	
W-1108	101,592	2.5	
W-1415	0	0.0	
Total:	101,592	2.5	

5. Discharge Information:

Arroyo Las Positas	TFC-R003	101,592		
Discharge Location	Water Station	Volume		
	Receiving			

6. Comments:

Facility was down on 12-2, 12-3, and 12-4 for carbon change and conditioning.

7. I certify that the information in this report, to the best of my knowledge, is true and correct.

Operator Signature: <u>Aunt / mvor</u> Date: <u>01-02-2013</u>

#### Self-Monitoring Report LLNL Catalytic Reductive Dehalogenation 2 (CRD2) AREA TF5475-3

- 1. Reporting Period: Business Month <u>October</u> Year <u>2012</u>
- 2. Dates (in **bold** and <u>underline</u>) treated ground water was discharged

September 29 30 October 01 02 03 04 05 06 07 08 09 10 11 12 13 14 15 16 17 18 19 20 21 22 23 24 25 26 27 28 29 30 31

Total monthly time facility operated (hours): \_0

3. Monthly Compliance Data:

Date compliance sampling performed (m/d/y): Not Measured

Influent pH:

Effluent pH:

Effluent Temperature (°C):

4. Wellfield Data:

Source	Monthly <u>Volume(gal)</u>	Instantaneous Flow Rate(gpm)		
W-1604	0	0.0		
W-1605	0	0.0		
W-1608	0	0.0		
W-1609	0	0.0		
Total:	0	0.0		

5. Discharge Information:

	Receiving		
Discharge Location	Water Station V		
CRD-2 injection	W-1610	0	

6. Comments:

The treatment facility was shut down on 8/31/07. The facility will be restarted once a solution for mixed waste generation is implemented.

7. I certify that the information in this report, to the best of my knowledge, is true and correct.

Operator Signature: Date: 11-12-2012

#### Self-Monitoring Report LLNL Catalytic Reductive Dehalogenation 2 (CRD2) AREA TF5475-3

1. Reporting Period: Business Month	<b>November</b>	Year 2012
-------------------------------------	-----------------	-----------

2. Dates (in **bold** and <u>underline</u>) treated ground water was discharged

November 01 02 03 04 05 06 07 08 09 10 11 12 13 14 15 16 17 18 19 20 21 22 23 24 25 26 27 28 29 30

Total monthly time facility operated (hours): \_0

3. Monthly Compliance Data:

Date compliance sampling performed (m/d/y): Not Measured

Influent pH:

Effluent pH:

Effluent Temperature (°C):

4. Wellfield Data:

Source	Monthly Volume(gal)	Instantaneous Flow Rate(gpm)
W-1604	0	0.0
W-1605	0	0.0
W-1608	0	0.0
W-1609	0	0.0
Total:	<u>0</u>	0.0

5. Discharge Information:

Discharge Location	Receiving Water Station	<u>Volume</u>	
CRD-2 injection	<u>W-1610</u>	_0	

6. Comments:

The treatment facility was shut down on 8/31/07. The facility will be restarted once a solution for mixed waste generation is implemented.

7. I certify that the information in this report, to the best of my knowledge, is true and correct.

Operator Signature: Date: 12-06-2012

#### Self-Monitoring Report LLNL Catalytic Reductive Dehalogenation 2 (CRD2) AREA TF5475-3

1. Reporting Period: Business Month	<u>December</u>	Year 2012
-------------------------------------	-----------------	-----------

2. Dates (in **bold** and <u>underline</u>) treated ground water was discharged

December 01 02 03 04 05 06 07 08 09 10 11 12 13 14 15 16 17 18 19 20 21 22 23 24 25 26 27 28

Total monthly time facility operated (hours): \_0

3. Monthly Compliance Data:

Date compliance sampling performed (m/d/y): Not Measured

Influent pH:

Effluent pH:

Effluent Temperature (°C):

4. Wellfield Data:

Source	Monthly <u>Volume(gal)</u>	Instantaneous Flow Rate(gpm)		
W-1604	0	0.0		
W-1605	0	0.0		
W-1608	0	0.0		
W-1609	0	0.0		
Total:	<u>0</u>	0.0		

5. Discharge Information:

Discharge Location	Receiving Water Station	Volume
CRD-2 injection	_W-1610	_0

6. Comments:

The treatment facility was shut down on 8/31/07. The facility will be restarted once a solution for mixed waste generation is implemented.

7. I certify that the information in this report, to the best of my knowledge, is true and correct.

Operator Signature: Date: 01-07-2013

### Self-Monitoring Report LLNL Vapor Extraction System 08 (VES08) AREA VTF406-HS

1. Reporting Period: Business Month October Year 2012

2. Dates (in **bold** and <u>underline</u>) treatment facility operated

3. Wellfield Data:

	Monthly Volume(cu.ft)	Instantaneous Flow Rate(scfm)	P(in. Hg)	<u>T(°F)</u>	Hours of Op.
W-217 W-514-2007A	788,674 0	15.3 0.0	-2.52 0	69 0	800 0
W-514-2007B	393,832	9.7	-2.88	69	800
Total:	1,182,506	24.9			

4. Comments:

5. I certify that the information in this report, to the best of my knowledge, is true and correct.

Operator Signature: Date: 11-08-2012

#### Self-Monitoring Report LLNL Vapor Extraction System 08 (VES08) AREA VTF406-HS

- 1. Reporting Period: Business Month November Year 2012
- 2. Dates (in **bold** and <u>underline</u>) treatment facility operated

November 01 02 03 04 05 06 07 08 09 10 11 12 13 14 15 16 17 18 19 20 21 22 23 24 25 26 27 28 29

3. Wellfield Data:

Source	Monthly Volume(cu. ft)	Instantaneous Flow Rate(scfm)	P(in. Hg)	<u>T(°F)</u>	Hours of Op.
W-217	608,255	15.1	-2.93	66	701
W-514-2007A	0	0.0	0	0	0
W-514-2007B	454,739	10.9	-3.24	66	701
Total:	1,062,994	26.0			

#### 4. Comments:

End month volumes for extraction wells were calculated from individual flow measurements, and not derived from facility totalizer values.

5. I certify that the information in this report, to the best of my knowledge, is true and correct.

Operator Signature: Date: 12-13-2012

#### Self-Monitoring Report LLNL Vapor Extraction System 08 (VES08) AREA VTF406-HS

1. Reporting Period: Business Month <u>December</u> Year <u>2012</u>

2. Dates (in **bold** and <u>underline</u>) treatment facility operated

November 30December 01 16 17 18 19 02 03 04 05 06 07 08 09 09 10 11 12 10 11 12 13 14 15 15

3. Wellfield Data:

Source	Monthly Volume(cu. ft)	Instantaneous Flow Rate(scfm)	P(in. Hg)		Hours of Op.
W-217	563,756	14.6	-2.83	65	676
W-514-2007A	C. C	0.0	0	0	0
W-514-2007B	407,739	10.0	-3.14	65	676
Total:	971,495	24.6			

#### 4. Comments:

End month volumes for extraction wells were calculated from individual flow measurements, and not derived from facility totalizer values.

5. I certify that the information in this report, to the best of my knowledge, is true and correct.

Operator Signature: Date: 01-10-2013

1. Reporting Period: Business Month October Year 2012

2. Dates (in **bold** and <u>underline</u>) treatment facility operated

3. Wellfield Data:

	Monthly	Instantaneous			Hours
Source	Volume(cu. ft	Flow Rate(scfm)	P(in. Hg)	<u>T(°F)</u>	of Op.
W-2204	0	0.0	0	0	0
W-2205	0	0.0	0	0	0
W-2206	0	0.0	0	0	0
W-2207A	0	0.0	0	0	0
W-2207B	415,542	8.7	-5	78	793
W-2208A	0	0.0	0	0	0
W-2208B	400,899	8.1	-4.6	78	793
Total:	816,441	16.8			

#### 4. Comments:

5. I certify that the information in this report, to the best of my knowledge, is true and correct.

- 1. Reporting Period: Business Month November Year 2012
- 2. Dates (in **bold** and <u>underline</u>) treatment facility operated

November 01 02 03 04 05 06 07 08 09 10 11 12 13 14 15 16 17 18 19 20 21 22 23 24 25 26 27 28 29

3. Wellfield Data:

	Monthly	Instantaneous			Hours
Source	Volume(cu. ft)	Flow Rate(scfm)	P(in. Hg)	<u>T(°F)</u>	of Op.
W-2204	0	0.0	0	0	0
W-2205	0	0.0	0	0	0
W-2206	0	0.0	0	0	0
W-2207A	53	0.0	0	0	0
W-2207B	324,354	7.6	-5.2	62	675
W-2208A	50	0.0	0	0	0
W-2208B	333,823	7.9	-4.6	62	675
Total:	658,280	15.5			

#### 4. Comments:

Quarterly vapor samples collected from idle extraction wells 11/13/12. Facility was secured 11/13/12 11:30 due to concentrations exceeding permit conditions at VES05-CF4I sample port. Filters 037 and CF-038 were removed and Filters 041 and CF-042 were placed in service. Facility was restarted 11/14 at 09:10.

5. I certify that the information in this report, to the best of my knowledge, is true and correct.

1. Reporting Period: Business Month December Year 2012

2. Dates (in **bold** and underline) treatment facility operated

November 30

December <u>01</u> <u>02</u> <u>03</u> <u>04</u> <u>05</u> <u>06</u> <u>07</u> <u>08</u> <u>09</u> <u>10</u> <u>11</u> <u>12</u> <u>13</u> <u>14</u> <u>15</u>

<u>16</u> <u>17</u> <u>18</u> <u>19</u> <u>20</u> <u>21</u> <u>22</u> <u>23</u> <u>24</u> <u>25</u> <u>26</u> <u>27</u>

#### 3. Wellfield Data:

	Monthly I	nstantaneous			Hours
Source	Volume(cu. ft) F	Flow Rate(scfm)	P(in. Hg)	T(°F)	of Op.
W-2204	0	0.0	0	0	0
W-2205	0	0.0	0	0	0
W-2206	0	0.0	0	0	0
W-2207A	0	0.0	0	0	0
W-2207B	262,287	8.2	-6	60	671
W-2208A	0	0.0	0	0	0
W-2208B	178,240	3.1	-5.3	60	671
Total:	440,527	11.3			

#### 4. Comments:

Facility operations secured 12/10/12 at 09:10 to remove water from sumps. Facility was restarted at 11:45. Facility was secured 12/27/12 at 13:20 to remove water from sumps. Facility was restarted at 14:24 hrs. Due to condensate intermittently disrupting operation of facility instrumentation, extraction well end month cumulative volumes entered for reporting month may not be accurate.

5. I certify that the information in this report, to the best of my knowledge, is true and correct.

an Homes Operator Signature: \_\_\_ Date: **01-04-2013** 

1. Reporting Period: Business Month October Week: 1 Year 2012

2. Dates (in **bold** and <u>underline</u>) treatment facility operated

3. Wellfield Data:

	Weekly	Instantaneous			Hours
<u>Source</u>	Volume(cu. ft	Flow Rate(scfm)	P(in. Hg)	T(°F)	of Op.
W-1615	37,236	3.7	-19	54	168
W-518-1913	0	0.0	0	0	0
W-518-1914	0	0.0	0	0	0
W-518-1915	10,064	1.0	-21.5	54	168
SVB-518-201	0	0.0	0	0	0
SVB-518-204	0	0.0	0	0	0
Total:	47,300	4.7	• •		

4. Comments:

5. I certify that the information in this report, to the best of my knowledge, is true and correct.

1. Reporting Period: Business Month October Week: 2 Year 2012

2. Dates (in **bold** and <u>underline</u>) treatment facility operated

October <u>06</u> <u>07</u> <u>08</u> <u>09</u> <u>10</u> <u>11</u> <u>12</u>

3. Wellfield Data:

	Weekly	Instantaneous			Hours
Source	Volume(cu. ft)	Flow Rate(scfm)	P(in. Hg)	T(°F)	of Op.
W-1615	37,536	3.7	-19	52	169
W-518-1913	0	0.0	0	0	0
W-518-1914	0	0.0	0	0	0
W-518-1915	10,145	1.0	-21.5	52	169
SVB-518-201	0	0.0	0	0	0
SVB-518-204	0	0.0	0	0	0
Total:	47,681	4.7			

4. Comments:

5. I certify that the information in this report, to the best of my knowledge, is true and correct.

Operator Signature: San Shomes Date: 11-08-2012

1. Reporting Period: Business Month October Week: 3 Year 2012

2. Dates (in **bold** and <u>underline</u>) treatment facility operated

October <u>13 14 15 16 17 18 19</u>

3. Wellfield Data:

	Weekly	Instantaneous			Hours
Source	Volume(cu. ft)	Flow Rate(scfm)	P(in. Hg)	T(°F)	of Op.
W-1615	38,372	3.8	-18	60	168
W-518-1913	0	0.0	0	0	0
W-518-1914	0	0.0	0	0	0
W-518-1915	11,108	1.1	-20.5	60	168
SVB-518-201	0	0.0	0	0	0
SVB-518-204	0	0.0	0	0	0
Total:	49,480	4.9			

4. Comments:

5. I certify that the information in this report, to the best of my knowledge, is true and correct.

Operator Signature: \_\_\_\_\_\_\_ Date: 11-08-2012

1. Reporting Period: Business Month October Week: 4 Year 2012

2. Dates (in  $\ bold$  and  $\ \underline{underline}$  ) treatment facility operated

October <u>20</u> <u>21</u> <u>22</u> <u>23</u> <u>24</u> <u>25</u> <u>26</u>

3. Wellfield Data:

	Weekly	Instantaneous			Hours
Source	Volume(cu. ft)	Flow Rate(scfm)	P(in. Hg)	T(°F)	of Op.
W-1615	39,864	4.0	-18.5	50	166
W-518-1913	0	0.0	0	0	0
W-518-1914	0	0.0	0	0	0
W-518-1915	9,966	1.0	-21.2	50	166
SVB-518-201	0	0.0	0	0	0
SVB-518-204	0	0.0	0	0	0
Total:	49,830	5.0			

4. Comments:

5. I certify that the information in this report, to the best of my knowledge, is true and correct.

1. Reporting Period: Business Month November Week: 1 Year 2012

2. Dates (in bold and underline ) treatment facility operated

October  $\frac{27}{01} \frac{28}{02} \frac{29}{02} \frac{30}{31}$ 

3. Wellfield Data:

	Weekly	Instantaneous			Hours
Source	Volume(cu. ft)	Flow Rate(scfm)	P(in. Hg)	T(°F)	of Op.
W-1615	39,452	3.9	-18	52	169
W-518-1913	0	0.0	0	0	0
W-518-1914	0	0.0	0	0	0
W-518-1915	10,116	1.0	-21	52	169
SVB-518-201	0	0.0	0	0	0
SVB-518-204	0	0.0	0	0	0
Total:	49,568	4.9			

4. Comments:

5. I cer	tify	that the	informa	ation in	this	report,	to the	best	of my	knowled	ge, is	true	and	correct	

- 1. Reporting Period: Business Month November Week: 2 Year 2012
- 2. Dates (in **bold** and <u>underline</u>) treatment facility operated

November <u>03</u> <u>04</u> <u>05</u> <u>06</u> <u>07</u> <u>08</u> <u>09</u>

3. Wellfield Data:

	Weekly	Instantaneous			Hours
Source	Volume(cu. ft)	Flow Rate(scfm)	P(in. Hg)	<u>T(°F)</u>	of Op.
W-1615	39,640	3.9	-18.5	36	169
W-518-1913	0	0.0	0	0	0
W-518-1914	0	0.0	0	0	0
W-518-1915	10,164	1.0	-21	36	169
SVB-518-201	0	0.0	0	0	0
SVB-518-204	0	0.0	0	0	0
Total:	49,804	4.9			

4. Comments:

5.	I certify	that th	e information	in this	report, t	o the	best o	of my	knowledge,	is true	and correc	t
----	-----------	---------	---------------	---------	-----------	-------	--------	-------	------------	---------	------------	---

- 1. Reporting Period: Business Month November Week: 3 Year 2012
- 2. Dates (in **bold** and <u>underline</u>) treatment facility operated

November 10 11 12 13 14 15 16

3. Wellfield Data:

	Weekly	Instantaneous			Hours	
Source	Volume(cu. ft)	Flow Rate(scfm)	P(in. Hg)	T(°F)	of Op.	
W-1615	37,976	3.8	-18.5	54	167	
W-518-1913	0	0.0	0	0	0	
W-518-1914	0	0.0	0	0	0	
W-518-1915	10,993	1.1	-21	54	167	
SVB-518-201	0	0.0	0	0	0	
SVB-518-204	0	0.0	0	0	0	
Total:	48,969	4.9				9

4. Comments:

5. I certify that the information in this report, to the best of my knowledge, is true and correct.

- 1. Reporting Period: Business Month November Week: 4 Year 2012
- 2. Dates (in **bold** and <u>underline</u>) treatment facility operated

November <u>17</u> <u>18</u> <u>19</u> <u>20</u> <u>21</u>

3. Wellfield Data:

	Weekly	Instantaneous			Hours
Source	Volume(cu. ft)	Flow Rate(scfm)	P(in. Hg)	T(°F)	of Op.
W-1615	27,141	3.8	-18.5	54	119
W-518-1913	0	0.0	0	0	0
W-518-1914	0	0.0	0	0	0
W-518-1915	7,857	1.1	-21	54	119
SVB-518-201	0	0.0	0	0	0
SVB-518-204	0	0.0	0	0	0
Total:	34,998	4.9			*

4. Comments:

5. I certify that the information in this report, to the best of my knowledge, is true and correct.

- 1. Reporting Period: Business Month November Week: 5 Year 2012
- 2. Dates (in **bold** and <u>underline</u>) treatment facility operated

November <u>22</u> <u>23</u> <u>24</u> <u>25</u> <u>26</u> <u>27</u> <u>28</u> <u>29</u> <u>30</u>

3. Wellfield Data:

	Weekly	Instantaneous			Hours
Source	Volume(cu. ft)	Flow Rate(scfm)	P(in. Hg)	<u>T(°F)</u>	of Op.
W-1615	50,105	3.8	-18	56	220
W-518-1913	0	0.0	0	0	0
W-518-1914	0	0.0	0	0	0
W-518-1915	14,504	1.1	-20.5	56	220
SVB-518-201	0	0.0	0	0	0
SVB-518-204	0	0.0	0	0	0
Total:	64,609	4.9			

4. Comments:

5. I certify that the information in this report, to the best of my knowledge, is true and correct.

1. Reporting Period: Business Month <u>December Week: 1</u> Year <u>2012</u>

2. Dates (in **bold** and <u>underline</u>) treatment facility operated

December <u>01</u> <u>02</u> <u>03</u> <u>04</u> <u>05</u> <u>06</u> <u>07</u>

3. Wellfield Data:

	Weekly	Instantaneous			Hours
Source	Volume(cu. ft)	Flow Rate(scfm)	P(in. Hg)	<u>T(°F)</u>	of Op.
W-1615	37,483	3.8	-19	44	164
W-518-1913	0	0.0	0	0	0
W-518-1914	0	0.0	0	0	0
W-518-1915	8,878	0.9	-21.5	44	164
SVB-518-201	0	0.0	0	0	0
SVB-518-204	0	0.0	0	0	0
Total:	46,361	4.7			

4. Comments:

5. I certify that the information in this report, to the best of my knowledge, is true and correct.

- 1. Reporting Period: Business Month <u>December Week: 2</u> Year <u>2012</u>
- 2. Dates (in **bold** and <u>underline</u>) treatment facility operated

December <u>08</u> <u>09</u> <u>10</u> <u>11</u> <u>12</u> <u>13</u> <u>14</u>

3. Wellfield Data:

	Weekly	Instantaneous			Hours
Source	Volume(cu. ft)	Flow Rate(scfm)	P(in. Hg)	<u>T(°F)</u>	of Op.
W-1615	38,717	3.8	-19	40	170
W-518-1913	0	0.0	0	0	0
W-518-1914	0	0.0	0	0	0
W-518-1915	9,170	0.9	-21	40	170
SVB-518-20	1 0	0.0	0	0	0
SVB-518-20	4 0	0.0	0	0	Ò
Total:	47,887	4.7			

4. Comments:

5. I certify that the information in this report, to the best of my knowledge, is true and correct.

Operator Signature: Sam Thomas Date: 01-04-2013

1. Reporting Period: Business Month <u>December Week: 3</u> Year <u>2012</u>

2. Dates (in **bold** and <u>underline</u>) treatment facility operated

December 15 16 17 18 19 20 21

3. Wellfield Data:

	Weekly	Instantaneous			Hours
Source	Volume(cu. ft)	Flow Rate(scfm)	P(in. Hg)	T(°F)	of Op.
W-1615	38,263	3.8	-18.7	50	168
W-518-1913	0	0.0	0	0	0
W-518-1914	0	0.0	0	0	0
W-518-1915	9,062	0.9	-21.2	50	168
SVB-518-201	0	0.0	0	0	0
SVB-518-204	0	0.0	0	0	0
Total:	47,325	4.7			

#### 4. Comments:

Facility secured 12/21/12 to protect exposed groundwater piping from anticipated freezing temperatures over extended holiday week.

5. I certify that the information in this report, to the best of my knowledge, is true and correct.

- 1. Reporting Period: Business Month <u>December Week: 4</u> Year <u>2012</u>
- 2. Dates (in **bold** and <u>underline</u>) treatment facility operated

December 22 23 24 25 26 27 28

#### 3. Wellfield Data:

	Weekly	Instantaneous		F	Hours
Source	Volume(cu. ft)	Flow Rate(scfm)	P(in. Hg)	<u>T(°F)</u> c	of Op.
W-1615	0	0.0	0	0	0
W-518-1913	0	0.0	0	0	0
W-518-1914	0	0.0	0	0	0
W-518-1915	0	0.0	0	0	0
SVB-518-201	0	0.0	0	0	0
SVB-518-204	0	0.0	0	0	0
Total:	<u>0</u>	0.0			

4. Comments:

Facility secured 12/21/12 for freeze protection and did not operate during reporting week.

5. I certify that the information in this report, to the best of my knowledge, is true and correct.

1. Reporting Period: Business Month October Year 2012

2. Dates (in **bold** and <u>underline</u>) treatment facility operated

September 29 30 October 01 02 03 04 05 06 07 08 09 10 11 12 13 14 15 16 17 18 19 20 21 22 23 24 25 26 27 28 29 30 31

3. Wellfield Data:

	Monthly	Instantaneous			Hours
Source	Volume(cu. ft)	Flow Rate(scfm)	P(in. Hg)	<u>T(°F)</u>	of Op.
W-ETS-507	0	0.0	0	0	0
W-1605	0	0.0	0	0	0
W-1608	0	0.0	0	0	0
W-2211	0	0.0	0	0	0
W-2212	0	0.0	0	0	0
W-2302	0	0.0	0	0	0
W-2303	0	0.0	0	0	0
SVI-ETS-504	. 0	0.0	0	0	0
Total:		0.0			

4. Discharge Information:

Discharge Location	Receiving Water Station	Volume
VTF5475 Vapor Injection Well	SVI-ETS-505	0

5. Comments:

This treatment facility was shut down on 10-12-07 due to a FY2008 funding reduction. The facility will be restarted once a solution for mixed waste generation is implemented.

6. I certify that the information in this report, to the best of my knowledge, is true and correct.

1. Reporting Period: Business Month November Year 2012

2. Dates (in **bold** and <u>underline</u>) treatment facility operated

November 01 02 03 04 05 06 07 08 09 10 11 12 13 14 15 16 17 18 19 20 21 22 23 24 25 26 27 28 29 30

3. Wellfield Data:

	Monthly	Instantaneous		F	Iours
Source	Volume(cu. ft	Flow Rate(scfm)	P(in. Hg)	<u>Γ(°F)</u> ο	f Op.
W-ETS-507	0	0.0	0	0	0
W-1605	0	0.0	0	0	0
W-1608	0	0.0	0	0	0
W-2211	0	0.0	0	0	0
W-2212	0	0.0	0	0	0
W-2302	0	0.0	0	0	0
W-2303	0	0.0	0	0	0
SVI-ETS-504	. 0	0.0	0	0	0
Total:	<u>0</u>	0.0			

4. Discharge Information:

	Receiving	
Discharge Location	Water Station	<u>Volume</u>
VTF5475 Vapor Injection Well	SVI-ETS-505	0

5. Comments:

This treatment facility was shut down on 10-12-07 due to a FY2008 funding reduction. The facility will be restarted once a solution for mixed waste generation is implemented.

6. I certify that the information in this report, to the best of my knowledge, is true and correct.

1. Reporting Period: Business Month <u>December</u> Year 2012

2. Dates (in **bold** and <u>underline</u>) treatment facility operated

December 01 02 03 04 05 06 07 08 09 10 11 12 13 14 15 16 17 18 19 20 21 22 23 24 25 26 27 28

3. Wellfield Data:

	Monthly	Instantaneous		H	ours
Source	Volume(cu. ft)	Flow Rate(scfm)	P(in. Hg) T	(°F) of	Op.
W-ETS-507	0	0.0	0	0	0
W-1605	0	0.0	0	0	0
W-1608	0	0.0	0	0	0
W-2211	0	0.0	0	0	0
W-2212	0	0.0	0	0	0
SVI-ETS-504	0	0.0	0	0	0
W-2302	0	0.0	0	0	0
W-2303	0	0.0	0	0	0
Total:	0	0.0			

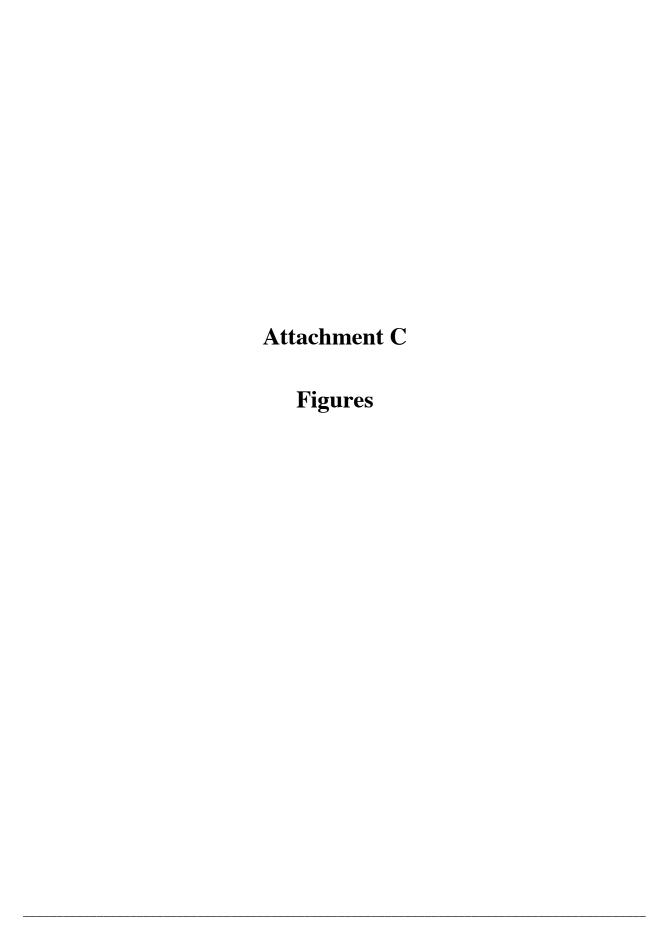
4. Discharge Information:

	Receiving	
Discharge Location	Water Station	Volume
VTF5475 Vapor Injection Well	SVI-ETS-505	0

5. Comments:

This treatment facility was shut down on 10-12-07 due to a FY2008 funding reduction. The facility will be restarted once a solution for mixed waste generation is implemented.

6. I certify that the information in this report, to the best of my knowledge, is true and correct.



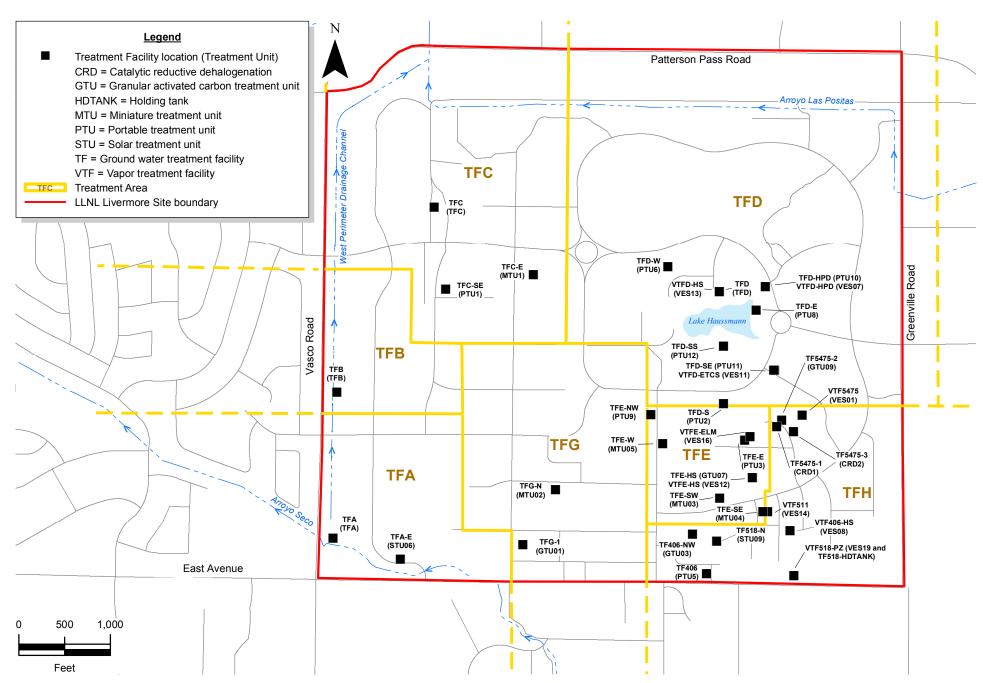


Figure 1. Livermore Site treatment areas and treatment facility locations.

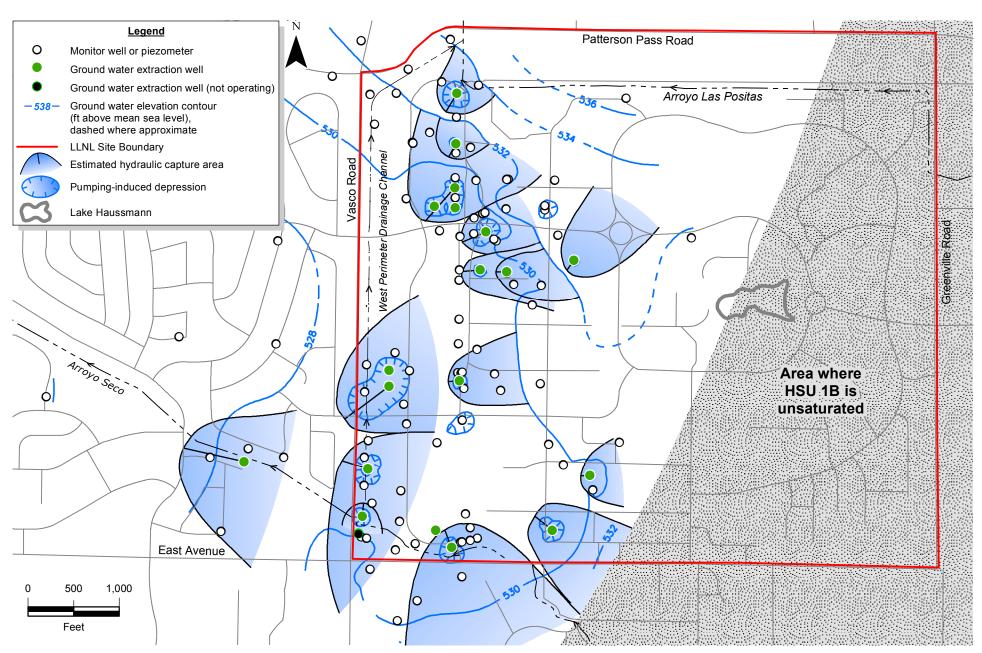


Figure 2. Ground water elevation contour map based on 114 wells completed within HSU-1B showing estimated hydraulic capture areas, LLNL and vicinity, fourth quarter 2012.

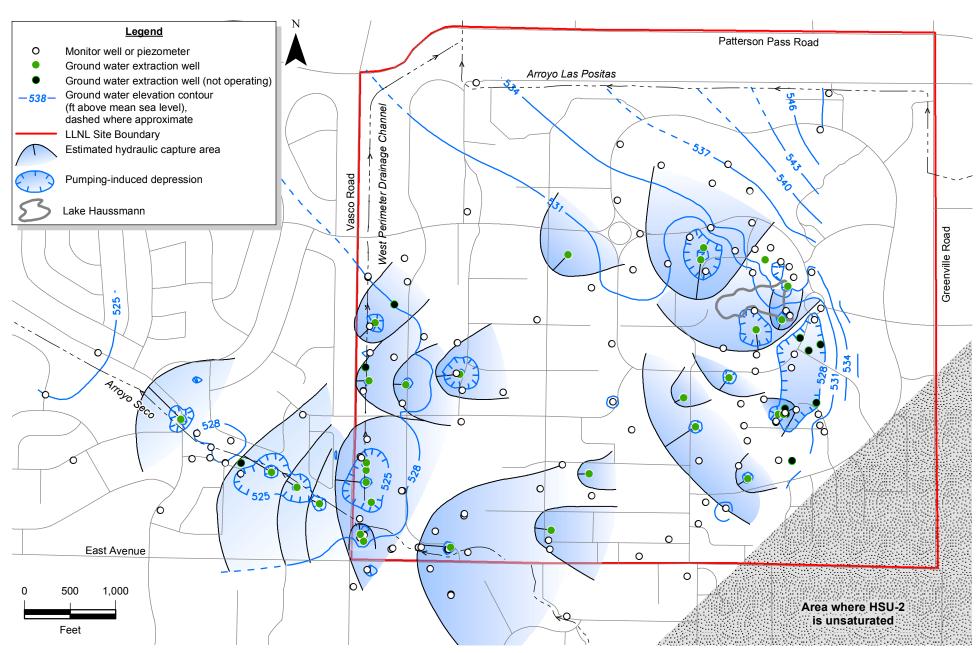


Figure 3. Ground water elevation contour map based on 161 wells completed within HSU-2 showing estimated hydraulic capture areas, LLNL and vicinity, fourth quarter 2012.

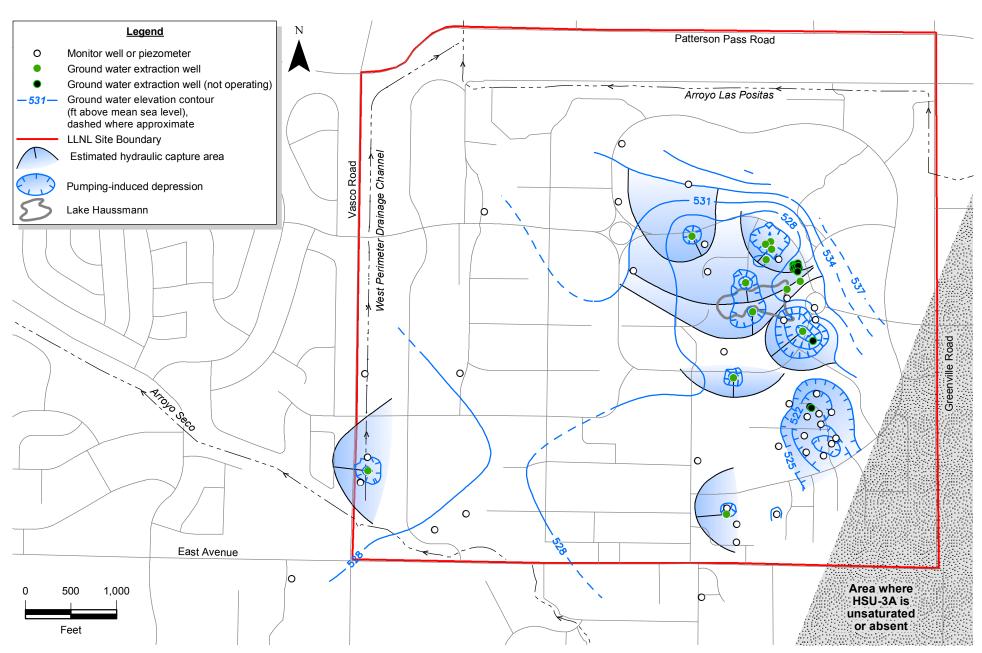


Figure 4. Ground water elevation contour map based on 66 wells completed within HSU-3A showing estimated hydraulic capture areas, LLNL and vicinity, fourth quarter 2012.

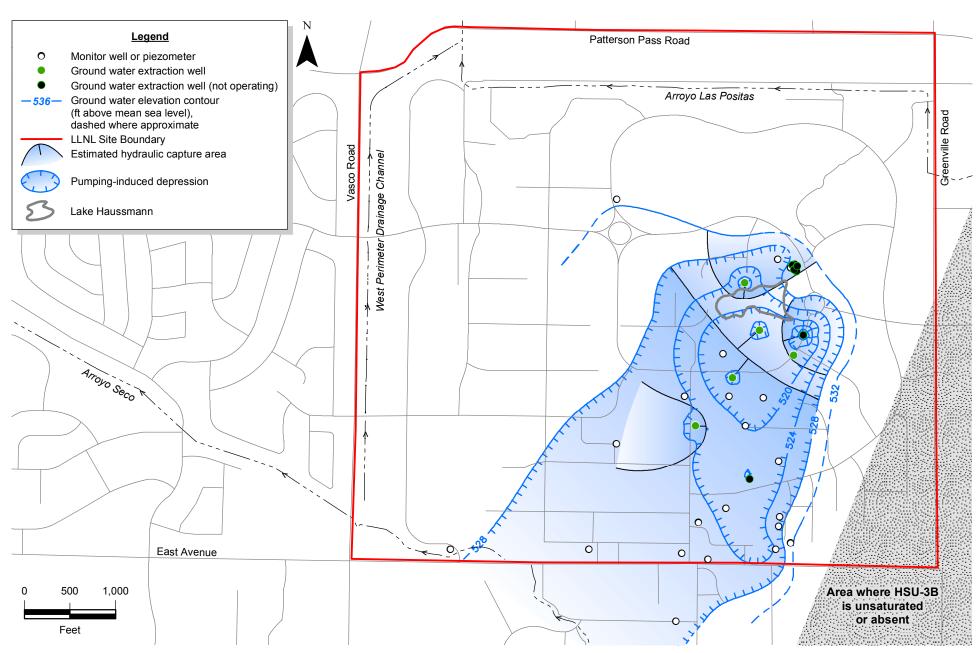


Figure 5. Ground water elevation contour map based on 31 wells completed within HSU-3B showing estimated hydraulic capture areas, LLNL and vicinity, fourth quarter 2012.

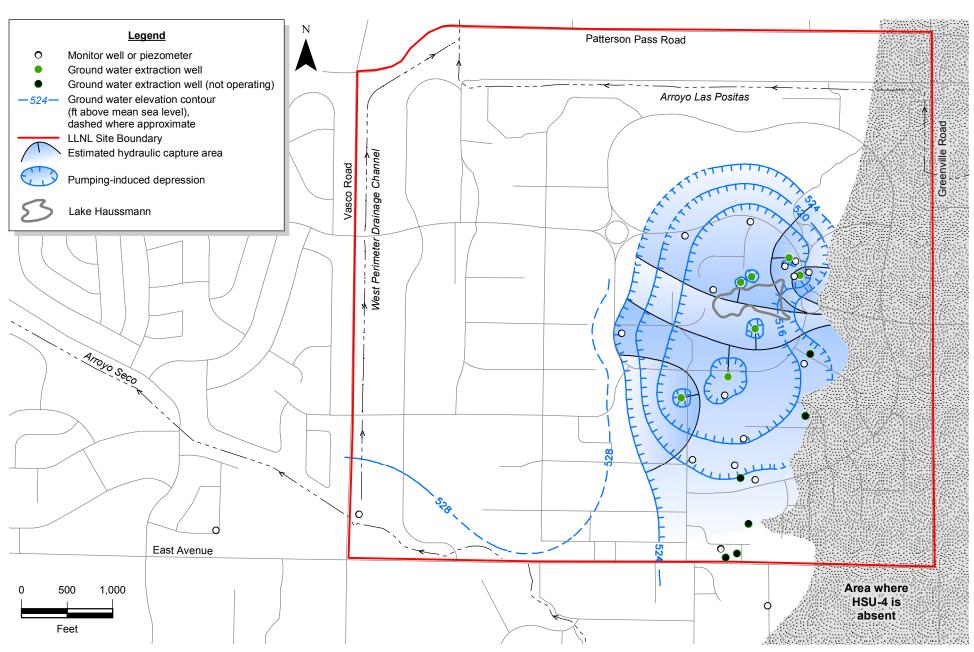


Figure 6. Ground water elevation contour map based on 31 wells completed within HSU-4 showing estimated hydraulic capture areas, LLNL and vicinity, fourth quarter 2012.

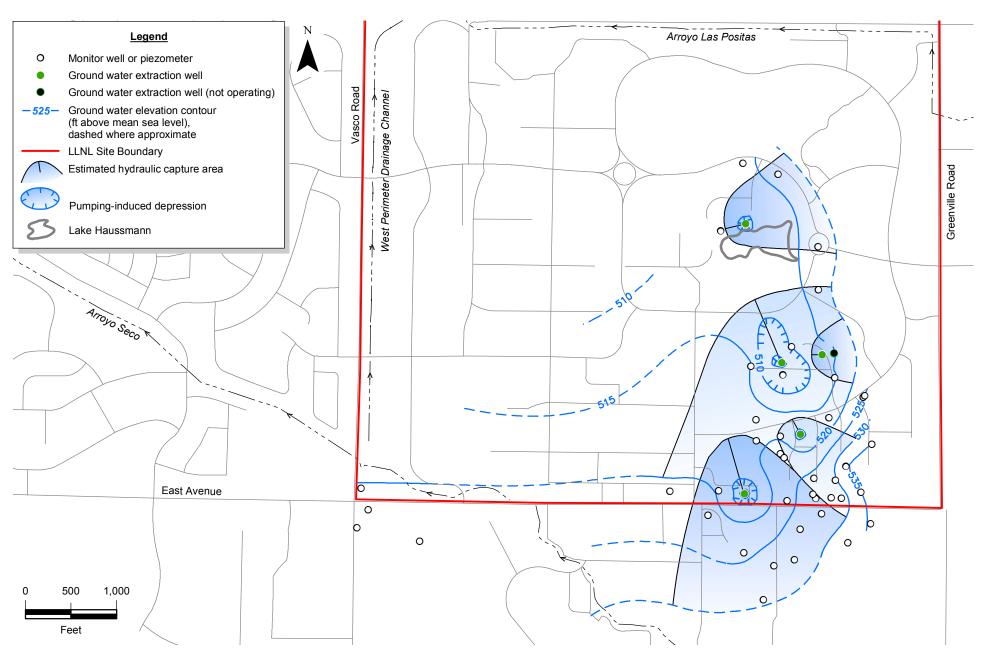


Figure 7. Ground water elevation contour map based on 41 wells completed within HSU-5 showing estimated hydraulic capture areas, LLNL and vicinity, fourth quarter 2012.